

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land addmit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY Byard Bennett Zimmerman (Company or Operator) SW 31- E SE 14 8 .1/4, of Sec .. NMPM. Well No 3 Caprock Queen 1980 West 660 ou th Well is..... .. If State Land the Oil and Gas Lease No. is........... of Section. 19..... Drilling was Completed Drilling Commenced Donnelly Drilling Co., Inc. Name of Drilling Contr Artesia, New Mexico Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until 19..... OIL SANDS OR ZONES 2,910 2,924 No. 4, from..... No. 1, from.... No. 5, from..... No. 2, from. No. 6, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF CUT AND PULLED FROM AMOUNT SIZE PERFORATIONS PURPOSE 8-5/8 165 Reg. New Surface 14 29**10-2916** 5-1/2 Used 2933 Production MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD MUD GRAVITY AMOUNT OF MUD USED 12-1/4 8-5/8 165 Halliburton 7-7/8 2933 Halliburton RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Sand-frac thru perforations from 2910-2916 w/400 Bbl. lease oil and 10,000# sand. Swabbed 70 Bbl. of new oil after recovering Result of Production Stimulation load oil 2916

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tool	s were i	sed from	0	feet 1	2933	feet, and	from		feet to	feet.
Cable tools were used from										
		A 22.0	- 10			UCTION				
out to Prod	ducing	n W	5. E79	•••••	, ₁₉ 58					
OIL WELI	L: The	e production	during the	first 24 ho	ours was	0	bar	rels of liq	uid of which	98 % wa
		-								was sediment. A.P.I
							% water	; and		was sediment. A.P.I
	Gra	avity	33							
GAS WELI	L: Th	e production	during the	first 24 ho	ours was	M	,C.F. pl	us		barrels o
	lıqı	iid Hydrocai	bon. Shut	in Pressure.	lb	s.				
Length of	Time S	hut in				·-•				
PLEA	SE INI	DICATE BE	LOW FOI	RMATION	TOPS (IN CO	NFORMANC	E WIT	H GEOGI	RAPHICAL SEC	TION OF STATE):
			Southeast	tern New 1	Mexico				Northwester	n New Mexico
. Anhy				Т.	Devonian		······	т.	Ojo Alamo	
Γ. Salt				T.	Silurian			т.	Kirtland-Fruitla	nd
3. Salt		1,970 2,130		т.	. Montoya			Т.	Farmington	
Γ. Yates		2,130		Т.	. Simpson		•••••	т.	Pictured Cliffs	
Γ. 7 Rive :	rs	2,370 2,910	••••••	Т.	. McKee			т.		•••••••••••••••••
Γ. Queen.		2,910		Т.	. Ellenburger	•••••		т.	Point Lookout	
		•••••			. Gr. Wash		•••••	т.	Mancos	
l'. San Ai	ndres			т.					Dakota	
Γ. Glorieta				Т				т.		
Γ. Drinka	ard			T	•		••••••			
va				T.				Т.	•••••	
					•					
Г. Аbо		·····		Т	•			Т.		
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so
as can be determined from available record.	9/10/58
Company or Operator	Address Box 48 Roswell, N. D.
Name Is in the leave	Position or Title. Office Mgr.
IVALIE	1 OSLIDA VI A SACCIONA