NEW Marico OIL CONSERVATION COMMISATION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE HOBBS OFFICE GCC

New West

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil & Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of Completion of recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 70 bbls.oil, 0 bbls water in 12 hrs, 0 min. Size GAS WELL TEST -		Byard	Bennet	NG AN ALLOWABLE FOR A WELL KNOWN AS: **
Chaves Chaves	(Com	ipany or Op	erator) 97	(Leak)
County. Date Spudded. 3/9/58. Date Drilling Completed 8/16/58 Please indicate location: D C B A PRODUCING INTERVAL - Perforations 2,910 - 2,916 Open Hole Casing Shoe 2,933 Tubing 2,910 I K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size choke load oil used): 70 bbls.oil, 0 bbls water in 12 hrs, 0 min. Size choke size White Size Feet Sax 8-5/8 165 150 Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Date first new Casing Casing and Casing Ca				T 14 5 , R 21 1 , NMPM., OADLOGA WANTER POOL
Please indicate location: D	C	heves		Communication 8/9/48 Date Drilling Completed 8/16/48
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I hereby certify that the information given above is true and complete to the best of my knowledge.			**********	, 19 Ryard Bennett
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NEW ME: TO OIL CONSERVATION COMPASSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION, TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Byard Bennett	Lease Zimmerman
	Book Connect Over
Well No. L-A Unit Letter N S 21 T 14 R 3	T Pool Caprock & Gently
County Chaves Kind of Lease (State, 1	Fed. or Patented) Patented
If well produces oil or condensate, give location of ta	nks:Unit N S 21 T 14 R 31
Authorized Transporter of Oil or Condensate Texas-	
	•
Address (Give address to which approved copy of t	his form is to be sent)
Authorized Transporter of Gas	
(Give address to which approved copy of t	this form is to be sent)
If Gas is not being sold, give reasons and also explain	n its present disposition:
Flared	
The state of the s	- 117 - 11
Reasons for Filing:(Please check proper box) New	
Change in Transporter of (Check One): Oil () Dry C	ias () C'head () Condensate ()
Change in Ownership () Other Remarks:	()
Remarks:	(Give explanation below)
The undersigned certifies that the Rules and Regulation	one of the Oil Conservation Com-
mission have been complied with.	ons of the Off Conservation Com-
_	
Executed this the 20th day of August 1958	2
Ву	But B. H
	Marie oumans
Approved 19 Title	Operator
OIL CONSERVATION COMMISSION Com	pany Byard Bennett
P. Add	ress Box 48 Roswell, N.M.
By Herghel Addi	1 ()
Title	