

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Byard Bennett P.O. Box 48 Roswell, New Mexico
(Address)
LEASE Zimmerman WELL NO. 1-A UNIT N S 21 T 14 R 31 E
DATE WORK PERFORMED 8/9/58 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 8/9/58
Ran 165 feet of 8-5/8" 24# Casing, cemented solid
with 150 sacks cement. W.O.C., Pressured up on casing
with 500# after drilling plug & cement, cement job
found to be O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Position Operator
Company Byard Bennett

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Byard Bennett P.O. Box 48 Roswell, New Mexico
(Address)

LEASE Zimmerman WELL NO. 1-A UNIT N S 21 T 14 S 20 R 1 E

DATE WORK PERFORMED 8/18/58 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 2,933 feet of 5 $\frac{1}{8}$ " 14# Casing on 8/16/58, cemented with 125 sacks cement. W.O.C. Perforated casing on 8/18/58 from 2,910 - 2,916 with 24 shots, sand-frac well with 400 Bbl. oil and 10,000# sand, pressured up with 2,600# while fracturing well, cement job found to be O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name Byard Bennett

Title _____

Position Operator

Date _____

Company Byard Bennett