

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

Stella Zimmerman (NCT-B)
(Lease)

Well No. 6, in SW 1/4 of NW 1/4, of Sec. 21, T. 14-S, R. 31-E, NMPM.

Caprock Queen Pool, Chaves County.

Well is 1980 feet from North line and 660 feet from West line

of Section 21-14-31. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 11, 1959. Drilling was Completed May 18, 1959.

Name of Drilling Contractor Donnelly Drilling Co.

Address Box 443, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4178'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2841 to 2843' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	248'	Guide			Surface Pipe
4-1/2"	9.50#	New	2867'	"		2841-2843'	Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	258'	175	Pump & Plug		
7-7/8"	4-1/2"	2875'	75	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 2841-2843' with 10,000 gals lease oil, 1/40# Adomite and 1 1/2-3# SPG.

Result of Production Stimulation Pumped 40 bbls oil, no water thru 2-3/8" tbg in 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2876 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 26, 19 59

OIL WELL: The production during the first 24 hours was 41 barrels of liquid of which 90.2 % was oil; % was emulsion; 9.8 % water; and % was sediment. A.P.I. Gravity 33.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1148'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2033	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2185	T. McKee	T. Menefee
T. Queen 2837	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9'		Distance from Top Kelly Drive Bushing to Ground				DEVIATIONS - TOTCO SURVEYS
	50'		Sand				1/4 - 250'
	1145		Red Bed				1/4 - 720
	1925		Anhy & Salt				1-1/2 - 1630
	2485		Anhy & Gyp				1-1/4 - 2620
	2625		Anhy				
	2768		Anhy & Shale				
	2854		Dolo & Sand Streaks				
	2876		Dolo				
			PB to 2870'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name C. M. Bumpass Position or Title Area Petroleum Engineer
Date June 10, 1959