## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD 5:24

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

		es Rectly						
	Gulf O	il Corpor	ation		***************************************	Sta	lla Zimmerman.	et al
		Company or Oper		W 1/4	of Sec. 21	Т	<b>\</b>	<b>31-</b> E, NMP
	**							Cour
11 ;a								West
Section 2	1	If S	tate Land the	Oil and	Gas Lease No.	is		
lling Comm	nenced	A	pril 20	1	9 <b>55</b> Drillin	g was Completed.	Apr	<b>11 28</b> , 19 <b>5</b>
of D=116	ing Contract	ror	Do	nnelly	y Drilling	Co.		
dress			Во	× 443,	, Artesia	, N. M.		
vation abov	e sea level at	t Top of Tubir	ng Head	77	173!	The inf	ormation given is to	be kept confidential u
					SANDS OR Z	ONES		
. 1, from	28	328	284	3.!	No. 4	, from	to	
o. 2, from		t	to	<b></b>	No. 5	, from	to	
o. 3, from		1	to		No. 6	6, from	to	
					TANT WATE			
aluda data (	on rate of w	ater inflow and			vater rose in ho			
							feet	
o. 2. from			1	to			f	
							ieet	***************************************
o. 3. from		•••••	1	to			feet.	
o. 3, trom			1	to		•••••	feet	
o. 4, from			1	toto			feet	
o. 4, from		1		toto	CASING RECO	)RD	feet	
o. 3, from o. 4, from size	WEIGH PER FO	IT NEW	7 OR	toto		)RD	feet	
o. 4, from	WEIGH PER FO	ir New Hor Usi	7 OR AI	to(	CASING RECO	ORD CUT AND	feet	PURPOSE Surface
size	WEIGH PER FO	ir New Hor Usi	7 OR AI	to	CASING RECO	ORD CUT AND	feet	PURPOSE
o. 4, from	WEIGH PER FO	ir New Hor Usi	7 OR AI	to(	CASING RECO	ORD CUT AND	feet	PURPOSE Surface
size	WEIGH PER FO	ir New Hor Usi	VOR AF	MOUNT 2971	KIND OF SHOE  Baker Baker	ORD CUT AND	feet	PURPOSE Surface
size	WEIGH PER FO	ir New Hor Usi	VOR AF	2971 27801 DDING	KIND OF SHOE  Baker Baker	CUT AND PULLED FROM	feet	PURPOSE Surface
size 9-5/8n 7n	WEIGH PER FO	New US)  O# New US)  WHERE SET	MU NO. SAC OF CEMI	MOUNT 2971 27801  DDING CKS	RIND OF SHOE  Baker  Baker  AND CEMEN  METHOI USED	CUT AND PULLED FROM	reet.  PERFORATIONS  MUD	PURPOSE  Surface Prod. Strir
size 9-5/8n 7n	WEIGHPER FO	HT NEW USI	MU NO. SAC OF CEM	MOUNT 2971 27801  DDING CKS	CASING RECO	CUT AND PULLED FROM	reet.  PERFORATIONS  MUD	PURPOSE  Surface Prod. Strir
SIZE 9=5/8 <sup>n</sup> 7 <sup>n</sup> SIZE OF HOLE	WEIGH PER FO 32.30 20 SIZE OF CASING 9-5/8"	New US)  O# New US)  WHERE SET	MU NO. SAC OF CEMI	MOUNT 2971 27801  DDING CKS	RIND OF SHOE  Baker  Baker  AND CEMEN  METHOI USED	CUT AND PULLED FROM	reet.  PERFORATIONS  MUD	PURPOSE Surface Prod. Strir
size 9=5/8# 7#  size of Hole 12-1/4*	WEIGH PER FO 32.30 20 SIZE OF CASING 9-5/8"	New US)  O# New US)  WHERE SET	MU NO. SAC OF CEM 275	MOUNT 2971 27801  DDING CKS	RING RECO  KIND OF SHOE  Baker  Baker  Baker  METHOI USED  Howco P & n n	CUT AND PULLED FROM	MUD GRAVITY	PURPOSE Surface Prod. Strir
size 9=5/8# 7#  size of Hole 12-1/4*	WEIGH PER FO 32.30 20 SIZE OF CASING 9-5/8"	WHERE SET	MU NO. SAC OF CEM 275 100	DDING CKS ENT	RING RECONSING R	CUT AND PULLED FROM  FING RECORD  P  N  AND STIMULA	MUD GRAVITY	PURPOSE Surface Prod. Strir
SIZE 9-5/8H 7H  SIZE OF HOLE 12-1/4* 8-3/4*	WEIGH PER FO  32.30 20 SIZE OF CASING  9-5/8" 7"	WHERE SET 2789 !	MU No. SAC OF CEMI 275 100  RECOR	DDING  CKS ENT  RD OF F	CASING RECONSTRUCTION  RIND OF SHOE  Baker  Baker  AND CEMEN  METHOD  USED  HOWCO P & H H H  PRODUCTION  of Qts. or G	CUT AND PULLED FROM  FING RECORD  AND STIMULA  als. used, interva	MUD GRAVITY TION  treated or shot.)	PURPOSE  Surface Prod. Strin  AMOUNT OF MUD USED
SIZE 9-5/8n 7n  SIZE OF HOLE 12-1/4* 8-3/4*	WEIGHPER FO  32.30 20  SIZE OF CASING  9-5/8" 7"	WHERE SET 2789 (Record ad Opan h	MU NO. SACOF CEMI 275 100  RECOF	DDING  ENT  BD OF Fused, No	RIND OF SHOE  Baker  Baker  AND CEMEN  METHOD  USED  HOWCO P & N N  PRODUCTION  of Qts. or G	CUT AND PULLED FROM  FING RECORD  P  N  AND STIMULA  als. used, interva	MUD GRAVITY TION  treated or shot.)  8000. gallons	PURPOSE  Surface Prod. Strin  AMOUNT OF MUD USED
SIZE 9-5/8n 7n  SIZE OF HOLE 12-1/4* 8-3/4*	WEIGHPER FO  32.30 20  SIZE OF CASING  9-5/8" 7"	WHERE SET 2789 (Record ad Opan h	MU NO. SACOF CEMI 275 100  RECOF	DDING  ENT  BD OF Fused, No	RIND OF SHOE  Baker  Baker  AND CEMEN  METHOD  USED  HOWCO P & N N  PRODUCTION  of Qts. or G	CUT AND PULLED FROM  FING RECORD  P  N  AND STIMULA  als. used, interva	MUD GRAVITY TION  treated or shot.)	PURPOSE  Surface Prod. Strin  AMOUNT OF MUD USED

Depth Cleaned Out

## ECORD OF DRILL-STEM AND SPECIAL 7 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Retary tools were used from. feet to feet, and from feet to feet feet to feet to feet feet feet feet feet feet feet	Rotary t	ools were	used from.	0	.feet 1	2843	feet	and from		feat to	£
PRODUCTION Put to Producing	-					:0	feet.	and from.	•••••••	feet to	foot
Put to Producting											
OIL WELL: The production during the first 24 hours was   112 Est.				24							
Was oil;	Put to P	roducing	••••••	Mey		, 195	5				
Was oil;	OIL WI	ELL: T	he producti	on during the first	24 ho	urs was. 1	12 Est.	ba	arrels of lie	guid of which	<b>10</b> % was
Gravity											
CAS WELL: The production during the first 24 hours was   M.C.F. plus   harrels								% wate	er; and	% was	sediment, A.P.I.
Length of Time Shut in   Pressure		G	ravity	34.1	····	••••••	•				
Length of Time Shut in   PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	GAS WI	ELL: T	he producti	on during the first	24 ho	urs was	*************	M.C.F. I	olus		barrels of
Length of Time Shut in   PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico		lie	nuid Hydrod	earbon Shut in Pre	eeuro	17	ng.				
PLEASE INDICATE BELOW FORMATION TOFS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico											
Northwestern New Mexico   Northwestern New Mexico	Length	of Time	Shut in								
T. Anhy. 1151. T. Devonian T. Ojo Alamo.  T. Salt. T. Silurian T. Kirtland-Fruitland.  B. Salt. T. Montoya T. Farmington.  T. Yates. 2036 T. Simpson T. Pictured Cliffs.  T. 7 Rivers. T. McKee. T. Mencfee.  T. Queen 2328 T. Ellenburger. T. Point Lookout.  T. Grayburg T. Gr. Wash. T. Mancos.  T. San Andres. T. Granite. T. Dakota.  T. Glorieta. T. T. Morrison.  T. Drinkard T. T. T. Morrison.  T. Tubbs. T.	PLI	ease in	DICATE I	BELOW FORMA	LION	TOPS (IN CO	NFORMA	NCE WIT	H GEOGI	RAPHICAL SECTION	OF STATE):
T.   Salt.						lexico				Northwestern Nev	v Mexico
B.   Salt	T. Anh	y	11.54'	•••••	T.	Devonian	•••••		т.	Ojo Alamo	***************************************
T. Yates. 2036 T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. 2328 T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. T. Morrison. T. T. Tubbs. T.						Silurian		•	т.	Kirtland-Fruitland	
T.   Rivers.   T.   McKec.   T.   Mencfec.			2036		T.	Montoya	•••••		T.	Farmington	
T.   Rivers.   T.   McKec.   T.   Mencfec.			2030	••••••	T.	-					
T. Grayburg T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Dakota T. Grorite T. T. Morrison T. T. T. T. Morrison T.			· · · · · · · · · · · · · · · · · · ·		Т.					Menefee	************************
T. San Andres. T. Granite. T. Dakota.  T. Glorieta. T. T. T. Morrison.  T. Drinkard. T. T. T. Penn.  T. Tubbs. T.	_					J					
T. Glorieta. T. T. Morrison.  T. Drinkard. T. T. Penn.  T. Tubbs. T.	-								<del>-</del> -		
T. Drinkard											
T. Tubbs											
T. Abo T.					Т.						
T. Penn T.					Т.			•			
T. Miss. T. FORMATION RECORD  From To Thickness in Feet Formation To Thickness in Feet Formation  O 8' Distance from Kelly Drive Bushing to Ground  518 Red Bed 747 Sand and Red Bed 1122 Red Bed 1175 Anhydrite 1500 Shale & Salt 1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale Anhydrite, Shale & Sand	T. Peni	n			Т.						
From To Thickness in Feet Formation From To Thickness in Feet Formation  8 Distance from Kelly Drive Bushing to Ground  518 Red Bed 747 Sand and Red Bed 1122 Red Bed 1175 Anhydrite 1500 Shale & Salt 1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand	T. Miss	3		•••••	T.	***************************************		••••			
Distance from Kelly Drive Bushing to Ground  From To in Feet Formation  Distance from Kelly Drive Bushing to Ground  Red Bed  747 Sand and Red Bed  1122 Red Bed  1175 Anhydrite 1500 Shale & Salt 1883 Salt 2965 Salt & Shale 2789 Anhydrite, Shale & Sand						FORMATI	ON REC	ORD			
O 8º Distance from Kelly Drive Bushing to Ground  518 Red Bed 747 Sand and Red Bed 1122 Red Bed 1175 Anhydrite 1500 Shale & Salt 1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand	From	То	Thickness	Fe			. F	T.		8	
Bushing to Ground  518 Red Bed 747 Sand and Red Bed 1122 Red Bed 1175 Anhydrite 1500 Shale & Salt 1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand							_		in Feet	Formati	.on
747 Sand and Red Bed 747 Red Bed 1122 Red Bed 1175 Anhydrite 1500 Shale & Salt 1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand	0	8	<b>'</b>								
747 Sand and Red Bed 1122 Red Bed 1175 Anhydrite 1500 Shale & Salt 1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand		518			w	oround					
1175 1500 Shale & Salt 1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand		747		Sand and Red Bed Red Bed		đ					
1500 Shale & Salt 1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand											
1883 Salt 1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand			1500 Shale & Sal								
1965 Salt & Shale 2789 Anhydrite & Shale 2843 Anhydrite, Shale & Sand					•						
28h3 Anhydrite, Shale & Sand		1965	1965 Salt & Shal				-			,	
		1 - a a i									
Doore		2043				e & Sand					
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Company or Operator. Gulf Oil Corporation Address. Box 2167, Hobbs, N. M.

June 7, 1955

as can be determined from available records.