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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE,
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator General Operating Company	
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Effective 4/1/77	

If change of ownership give name and address of previous owner **I. J. Wolfson & Weldon S. Guest dba Chavez Oil Ltd., Box 763, Hobbs, NM**

II. DESCRIPTION OF WELL AND LEASE

Lease Name W Cap Queen Sand Unit Tr10	Well No. 2	Pool Name, including Formation Caprock Queen Shale	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter C	660	Feet From The North	Line and 1980	Feet From The West
Line of Section 21	Township 14 S	Range 31 E	NMPM, Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 21
	Twp. 14S	Rge. 31E
	Is gas actually connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORG. SIGNED BY: DONNA HOLLER

(Signature)

Agent

(Title)

4/29/77

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled and opened well, this form must be accompanied by a tabulation of wireline tests taken on the well in accordance with RULE 1103.

All sections of this form must be filled out completely, or allowable on well and is complete and valid.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

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APR 26 1977

OIL CONSERVATION COMM.
HOBBES, R. M.