

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Stella Zimmerman et al WELL NO. 2 UNIT C S 21 T 14-S R 31-E

DATE WORK PERFORMED Dec. 8-9, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 76 Jts (2870') 4-1/2" OD 9.50# Gr J-55 SS casing. Set and cemented at 2880' with 75 sacks regular cement. Plug at 2840'. Maximum pressure 400#. Job complete by Howco 5:25PM 12-8-55.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 2840-2880'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lieder
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Jorgensen
Position Area Supt. of Prod.
Company Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Stella Zimmerman et al WELL NO. 2 UNIT C S 21 T 14-S R 31-E
DATE WORK PERFORMED Dec. 3-4, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 6 Jts (184') 8-5/8" OD 24# Gr H-40 SS casing. Set and cemented at 196' with 150 sacks regular cement. Plug at 165'. Maximum pressure 150#. Circulated approximately 30 sacks cement. Job complete by Howco 7:30AM 12-3-55.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 165-196'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name C. M. Lueders
Title Engineer
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name E. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Stella Zimmerman et al ^{88"} WELL NO. 2 UNIT C S 21 T 14-S R 31-E

DATE WORK PERFORMED Dec. 2, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

P. W. Miller Drilling and Production Company spudded 11" hole 10:PM 12-2-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder
Title Legislative District 1
Date Dec 2, 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation