Form 3-303 (Revised 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

(2 43 111 11	or appear	•				
COMPANY	Gulf Oil Corporation		lobbs, N.	М.		
	•	Address)				
Stel LEASE	la Zimmerman et al nguWELL NO	O. 2 UNI	r c s	21 T	14-S R	<u>31-E</u>
DATE WORK	PERFORMED Dec. 8-9,	1955 PO	L Capro	ck Queen	·	
m1 :		to block)	Pesul	ts of Test	of Casing	Shut-of
Inis is a Kep	ort of: (Check appropria	te block)	A recour	0. 1.000	01 0008	
Begi	nning Drilling Operations	3	Reme	dial Work		
Plug	øinø		Other			
					1	
Detailed acco	unt of work done, nature	and quantity	of materi	als used ar	nd results	optaine
with 75 sacks	s (2870') 4-1/2" OD 9.50# s regular cement. Plug at	Gr J-55 SS ca 2840°. Haxi	sing. Set mum pressu	and cement re 400#.	ed at 288 ob comple	te te
by Howco 5:25						
After wast	ing over 30 hours, tested	4-1/2" casin	g with 100	0# for 30 n	inutes.	There
was no drop :	in pressure. Drilled ceme Of for 30 minutes. No dro	nt plug from	2840 - 2880* •	. Tested t	etom cast	ng
suce Altu My	of for the minutes. No case	p m pe obom o	•			
			<u> </u>	,		
	OW FOR REMEDIAL WC	RK REPORT	\$ ONLY			
Original Well		D1	T 1	Comr	al Date	
	OF Elev. TD PBD Prod. I					
	Thng Depth	Oil String	D1a	—— On Stri	ing Depui	
Perf Interval		A	ation (a)			
Open Hole In	terval Pro	ducing Form	ation (s)			
RESULTS OF	WORKOVER:		В	EFORE	AFT	ER
Date of Test						
	on bhic nar day					
	on, bbls. per day					
	ion, Mcf per day		4-dan lawar	, _{Mark} ana, amara, apak propinsiskop	windstand and the second second	
	ction, bbls. per day				*****	
	o, cu. ft. per bbl.					****
	tential, Mcf per day					
Witnessed by	<i></i>			(Com	pany)	
		I hereb	y certify	that the inf	ormation	given
OIL CO	NSERVATION COMMOSSIC	above i	s true and	d complete	to the bes	st of
	1 / X: 1.	my kno Name	wledge.	27 5	01/8	2~
Name	· M. Jeal	Name_ Position	n A=	ea Supt. of	Prod	<u> </u>
Date		Compa	, —	lf Oil Corp		· · · · · · · · · · · · · · · · · · ·

NEW MEXICO OIL CONSERVATION COMMISSION VISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Address)

Gulf Oil Corporation - Box 2167, Hebbs, N. M.

COMPANY

LEASE "B" WELL NO.	2 UNIT C	S 21 T 1	4-S R 31-E	
DATE WORK PERFORMED Dec. 3-4, 195	POOL C	aprock Queen		
			Chut off	
This is a Report of: (Check appropriate b)	lock)	esults of Test of	of Casing Shut-off	
Beginning Drilling Operations	R	emedial Work		
Plugging		ther		
	1:1 - 5	torials used an	d results obtained	
Detailed account of work done, nature and				
Ran 6 Jts (184*) 8-5/8* OD 24# Gr H-40 with 150 sacks regular cement. Plug at 1 approximately 30 sacks cement. Job compl After waiting over 24 hours, tested 8- There was no drep in pressure. Drilled c casing shoe with 400# for 30 minutes. No FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	65*. Maximum pete by Howco 7: 5/8" casing witement plug from drop in pressu	ressure 150#. 30AM 12-3-55. th 1000# for 30 165-196'. Tes	Circulated minutes.	
Original Well Data:	Dred Int	Comr	ol Date	
DF Elev. TD PBD Tbng. Dia Tbng Depth O	Prod. Inc	ing Dia Oil String Depth		
Perf Interval (s)				
Open Hole Interval Produci	ing Formation	(s)	<u> </u>	
Open Hole Interval	ing i ormavion	(-)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
· · · · · · · · · · · · · · · · · · ·				
Gas Production, Mcf per day		Commence with the property of the control of the co	And the second s	
Water Production, bbls. per day		-		
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by		(Com	pany)	
OIL CONSERVATION COMMISSION	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge.			
Name / M	Name	422	21/8	
Title Ergineen Sheller	Position .	Area Supt.	of/Frod.	
Date	Company	Gulf Oil Co	poration	

Form 43-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS RE			•,	
(Submit to appropriate District Office	e as per Comm	ission Rule 110	6); 5 : 23	
COMPANY Gulf Oil Corporation - E	Box 2167, Hebbs	, N. M.		
(Add:	ress)			
LEASE Stella Zimmerman et al WELL NO.	2 UNIT C	S 21 T	14-S R 31-E	
DATE WORK PERFORMED Dec. 2, 1955	POOL_	aprock Queen	:	
This is a Report of: (Check appropriate b	lock) R	esults of Test	of Casing Shut-off	
Beginning Drilling Operations	\square R	emedial Work		
Plugging	<u> </u>	ther		
Detailed account of work done, nature and	quantity of ma	terials used as	nd results obtained.	
Detailed account of work done, nature and	quantity of the	iteriais uscu ui	id ichaith obtaine.	
P. W. Miller Drilling and Production Compa	my spudded 11"	hole 10:PM 12-2	2-55•	
		. ==		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	<u> </u>		
Original Well Data: DF Elev. TD PBD	Prod. Int.	Compl Date		
	il String Dia		Compl Date Oil String Depth	
Perf Interval (s)				
· · · · · · · · · · · · · · · · · · ·	ing Formation	(s)		
		`		
RESULTS OF WORKOVER:	,	BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day		e-ny famoy pur-note, hillingsphiliphilingsphing		
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.			angelog and the state of the st	
Gas Well Potential, Mcf per day				
Witnessed by				
			pany)	
OIL CONSERVATION COMMISSION	•	•	ormation given	
$\mathcal{O}(\mathcal{O}(\mathcal{O}))$	my knowledge	and complete	to the best of	
Name (. M . X	Name	875	as to	
Title Eighes Fame	_	Area Supt. of F	rod	

Company_

Gulf Oil Corporation

Date Name Page