Dutrict I PO Box 1980, Hobbs, NM 88241-1980 "Durid II

State of New Mexico
Energy, Minerals & Natural Resources Departme.

Form . Revised February 10, Instructions or

Disha III		L, NM \$\$211-0		OIL CO	VSE	RVATIO	N DI	VISIO	N	Sub	mit to Apr	Instructions propriate Distri
1000 Rio Br District IV		#≈, NM 8741	o	Santa	P(D Box 20 , NM 87:	88 504-2	2088			•••	
		NM 87504-208	11									AMENDED I
<u> </u>		REQUE	ST FOR	ALLOWA	BL	E AND A	AUT	HORIZ	ATION	то т	RANSP	ORT
			0 80, 200	. name and Vodi	CM				,		OGRID	
		Northian 3500 Oak	nd Opera Lawn.	ating Comp Suite 380	any	2 21					149936	
		Dallas,	Texas	75219-439	8	, 51			$\cdot \mid \mathcal{L}$		Reseas for	Filing Code
J.	API Numb					* Pool Na	UD4			CH 2	2-1(-98-)	9
	05-01118 Property Co			Ca	pro	ck Queen						' Pool Code 08559
	2781 Z			Wash		Property !			-2.14			* Well Number
		Location		west	Cal	Queen S	Sand	Unit	TR.II		25	1
Un or lot no.	Section	Township	Range	Lot.Ida	Foot	from the	Ned	h/South Lie				
0	21	148	31E	1		660	1	S	Feet Iro	- 1	East/West E	Chaves
11 1	Bottom	Hole Loc	ation									Chaves
UL or lot no.	Section 21	Township	Range	Lot Ida		from the	Nort	/South line	Feet from	u the T	Fast/West In	
" Lee Code		14S	31E			660	1	S	198		E	Chaves
F		TA		Connection Date		" C-129 Permi	it Numb	Hr.	" C-129 En	octive Dat	. 111	C-129 Expiration D
III. Oil an	d Gas T	ransporte	rs:									,
Transporte OGRID	r -	'' T	ransporter N	isme	\neg	" POD)	" O/G	T			
034019	Ph			m Company	- -			0.0		" P(DD ULSTR I	Location Jon
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					1	200000000000000000000000000000000000000	Service Co.	23.1 ED.				
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					- 13.2	CHE SHARE	E E E E E E E E E E	174.6				
	1				S10	Dail Court Grand Date						6
V. Produce	d Water					2000年	器。					
POD						1 20 2 4 2 2						
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Well Con	pletion	Data						*				
E Spud Da	•	™ R	eady Date			" TD			PBTD			
Holl H	Size		11.00				_			- 1	~ N	erforations
			CBIR	& Tubing Size			" De	pub Set			* Secks C	· ·
												,
Well Test	Data											
Date New Oil	× (Gas Delivery D	ale	M Test Date	1	r Test	Langth					
" Choke Size			. `			1694	Leagus		" The. Pre	ean Lé	" C.	g. Pressure
COOKS SIZE	1	4 OII		4 Water		* G	4		" AOF			
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ereby certify that the and that the informat ledge and belief.	log siven abo	ove is true and	on Division becomplete to t	ave been complied he best of my				0112-				
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I name: Ro	bert P.	Lindsay	<i>/</i> //	-oil	-	roved by		QF	RIGINAL S		BY	
Agent					Title				FIELD			
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Previous	Operator Sign 04519	EDENJA O -	1. 1	e ridge Pr		otion, I	nc.	Ope	rator	2–1	- 96	
		111/	18 Pho			D WORT	ГНЕЧ	•		Tille V . P	02/	· Date '01/96
	,	,	7								,	· 11



Fern 3160-5 (November 1985 (Formerly 9-331

16.

N. M. OIL, CONS., COPPUISSION. THITED STATES DEPARTI INT OF THE INTERPOROXILLESS.

BUREAU OF LAND MANAGEM HOBBS, NEW MEXICO 88240

the not use			to a different reservoir.

BOKENO OF ENTRO MINIMAREMENT	" LC-060821-A
SUNDRY NOTICES AND REPORTS ON WELLS	G IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	:
	7. UNIT AGREEMENT NAME

OIL X GAS OTHER 30-005-01118 2 NAME OF OPERATUR N. FARM OR LEASE NAME Circle Ridge Production, Inc. West Cap Queen Sand Unit 3. ADDRESS OF OPERATUR N WALL NO

c/o Oil Reports & Gas Services, Inc. Box 755, Hobbs, NM 88241
LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

See Below 10. FIELD AND POOL OR WILDCAT

some appressed.

Budget Barray N

Expires Au, est il 1985

Caprock Queen 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA

Chavez

Sec. 21, T14S, R31E

See Below

14. PERMIT NO 15 ELEVATIONS (Show whether DF, RT GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHIT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING ALTERING CARING ABANDON* SHOOT OF ACIDIZE ----ABANDONMENT* REPAIR WELL . ! CHANGE PLANS (Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Test Casing XX 17 DESCRIBE PROPOSE. COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed w. a. if well is directionally drilled, give subsurface local, is and measured and true vertical depths for all markers and zones pertinent to this work.

> Permission is hereby requested to schedule a casing test on the following wells on the dates shown:

Tr. 11 #1 600' FSL & 1980' FEL of Sec. 21 May 7, 1990 Tr. 11 #3 2310' FSL & 990' FEL of Sec. 21 June 4, 1990

SIGNED Winne Lalles	TITLE Agent		DATE3/5/90
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE
*S.	ee Instructions on Reverse Side	: e 3	MAR 1 > 1990

BURBAN OF BASID MANAGEMENT Title 18 U.S.C. Section 1991, makes it a crime for any person knowingly and willfully to make to any department ion agency 194 the United States on, to the focusions or freedwhen between his at 1970 to 6 whom we to buy nellet with his appropriate

RECEIVED

MAR 1 6 1990 CCD HOSES OFFICE

F	ITED STATI DEPARTMENT OF THE BUREAU OF LAND MANA	N. M. OIL CONS. CO. SJION ES BOX ASBOLING. LICA INTEROBBS, NEW MEXICO 882	Form approved. Budget Bureau No. 1000. Expires August 31 1/25. LEASE DESIGNATION AND SERIAL S.
	SUNDRY NOTICES AND REP this form for proposals to drill or to deep use "APPLICATION FOR PERMIT—	ORTS ON WELLS	LC-060821-A 6 IF INDIAN, ALLOTTEE OR TRIBE
ī ·	VAS [7]		7. UNIT AGREEMENT NAME
2	X WELL OTHER	-	8. FARM OR LEASE NAME
3 4 47	le Ridge Production, Inc.		West Cap Queen Sand Uni 9. WBLL NO. TR
g/o (•	Dil Reports & Gas Services, Inc.	, Box 755 Hobbs, NM 88241 with any State requirements.	Tr 11 #1 10. PIBLD AND POOL, OR WILDCAT Caprock Oueen
	660' FSL & 1980' FEL of Sect	ion 21	11. BEC., T., B., M., OR BLE. AND SURVEY OF AREA
14 - e e	Unit o 15 ELEVATIONS (Show	whether DF, RT, GR, etc.)	Sec. 21, T14S, R31E
-		4276	Chaves NM
16	Check Appropriate Box To I.	ndicate Nature of Notice, Report, o	r Other Data
	NOTICE OF INTENTION TO:	SUB:	SEQUENT REPORT OF
	FULL OR ALTER CASING MULTIPLE COMPLETE A ACIDIZE A ELL CHANGE PLANE	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)Tempor	ALTERING WELL ALTERING CASING ABANDONMENT* CARY Abandonment uits of multiple completion on Well multiple completion form.)
	temporary abandoned. As	ested to retain the subject part of a waterflood project the event of a change in t	ct well as ect future
18. 1 com 810 NE (2	certify that the foregoing is true and correct We may allow Tir	rlk Agent	MEXICO 1/22/90
±=0 √Tible ep	ace for Federal or State office use)		ADDROVED
AFICKOV		TLE	APPROVED PEPPER W. CHESTER
Send res	rully of caping APANALO Gelyled 5/7/90 FNDING	MAR 15 1991	MAR 1 5 1990
just so	*See In	structions on Reverse Side	BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

Title 1. 2 C Section 1001, makes it a crime for any person knowingly and willfully to make to kny department of any new of the United 1.55 any (a) se, fictious of fraudulent statements of representations as to kny matter within its justicities.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L.			HINOL	ON I OIL	- AND NA	I UNAL GA				
Operator Circle Ridge Produ	iction T	nc -						api No. -005-01:	าเส	
Address								-00)-01	110	
c/o Oil Reports &		ices,	Inc.	, Box 7	55, Hobb	s, NM 88	3241			
Reason(s) for Filing (Check proper ban	r)		_		Oth	et (Please expl	ain)			
New Well	0.1	Change is	Dry G	_	E.	fective	0/1/80			
Recompletion U	Oil Casinghea		Conde	_	101	TACUTAG	7/1/07			
f change of operator give name	Санция	- Cas	COBOG							
nd address of previous operator				 						
II. DESCRIPTION OF WEL	L AND LE									
Lease Name West Cap Que		Well No.	1		ng Formation			of Lease Pederal erro s	!	ease No.
Sand Unit Tract	<u>. 1</u>	1	Ca	prock Q	ueen			1000141 01 11		0821-A
Location	6	60		.9	lout.h	10	80		East	
Unit Letter	:		_ Feat Pi	rom The	Line	and	Fe	et From The		Line
Section 21 Town	aship 14S		Range	31E	, NI	MPM,	Chaves			County
II. DESIGNATION OF TRA				D NATU			U.A	ann at this	lame is to be as	
Name of Authorized Transporter of Oi Phillips Petroleur	<u> </u>	or Conde	u sente		1	e address to wi enbrook ,				iru)
Name of Authorized Transporter of Ca		- uck 8	or Dry	Gas -		e address to w				ent)
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	7		
ive location of tanks.	, P	<u> 17</u>	14S	1 31E						
f this production is commingled with the	hat from any oth	er lease or	pool, gi	ve comming	ing order sumi	ber:				
V. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completic	on - (X)	1	i		i			i		
Date Spudded	Date Com	pl. Ready t	o Prod.	•	Total Depth			P.B.T.D.		
					Ton Oil Con					
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	omation	1	Top Oil/Gas	ray		Tubing Dep	Ch	
Perforations					<u> </u>			Depth Casir	ng Shoe	
	7	TUBING.	, CASI	NG AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SET			SACKS CEM	ENT
					ļ			ļ		
								 		
										
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE		Ι					
OIL WELL (Test must be aft									for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te	at .			Producing M	ethod (Flow, pe	emp, gas lift,	etc.)		
					Casina Pros			Choke Size		
Length of Test	Tubing Pre	essure.			Casing Press	TLE		Choice Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
	0 20									
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conder	sate/MMCF		Gravity of	Condensate	
esting Method (pilot, back pr.)	Tubing Pro	essure (Shu	≢-in)		Casing Press	ure (Shut-in)		Choke Size		
					<u> </u>			<u></u>		
VL OPERATOR CERTIF				NCE			JSERV	ATION	DIVISIO	N
I hereby certify that the rules and rules on Division have been complied with:	gulations of the	Oil Conse	rvation	•	1	OIL CON	10LILV	JIIV.	7 7 100	ία
is true and complete to the best of i	my knowledge a	nd belief.	V	•	11			700	T 1 100	,,,
					Date	Approve				
- Hanna D	Sler				D.,	OI	RIGINAL SI	GNED BY	JERRY SEX	TON
Signature Donna Holler			gent		By_		DISTR	HCT I SUP	RVISOR	
Printed Name		<u>}</u>	Title		Title					
8/15/89		505- 3 9								
D		T-1	enhone l	No	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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AUG 1 6 1959

OCD MORRS TAKE I DETRICT! P.O. Box 1980, Hobbs, NBM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT HI 1000 Rio Busios Rd., Aziec, NM 87410

DISTRICT E P.O. Denver DO, Astonia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		TO TRAN	ISPORT OIL	AND NA	TURAL GA				
Operator							API No.		
Circle Ridge Produc	tion, In	ic.				30-	-0050111	.8	
c/o Oil Reports & C	Gas Servi	ces, Ind	c., Box 75	5, Hobbs	, NM 882	241			
Reseas(s) for Filing (Check proper box	:)			Oub	es (Please expla	iún)			
Now Well		Change in Ti	. —		-		0 /2 /00		
Recompletion	Oil Contactor		Ory Gas :		Ľ	rrectiv	re 7/1/89	,	
Change in Operator Change of operator give name	Casinghea	# C# C	ORGERISE []						
ad address of provious operator									
IL DESCRIPTION OF WEL	L AND LE								
Lam Name West Cap Quee		Well No. P	ool Name, Includ	_			of Lease Federal co-Po s		ease No. 0821–A
Sand Unit Tract 13	<u>. </u>	1 1	Саргоск	Queen				120 00	
Unit Letter 0	. 6	660 p	est From The	South Line	and 198	60 F	et From The	East	Line
Section 21 Town	<u>≖thip</u> 14 S	R	tange 31 E	, N	MPM,	Chaves			County
III. DESIGNATION OF TRA	ANSPORTE	R OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	7	or Condense		Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	eni)
Navajo Refining Comp	any				Box 159,				
Name of Authorized Transporter of Ca	ainghead Gas	°	r Dry Gas	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	enu)
If well produces all or liquids,	Unit	Sec. T	Wp. Rgs.	Is gas actually	y connected?	When	7		
give location of tents.	P		14S 31E			<u>i</u>			
If this production is commingled with the	ast from any oth	ser lease or po	ol, give comming	ling order numl	ber.				
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completic	on - (X)					1			<u> </u>
Date Symbled	Date Com	pl. Ready to P	vod.	Total Depth			P.B.T.D.		
	No. of B	-A.c.a Farm		Top Oil/Gas I	Pav		Tubing Dept		
Elevations (DF, REB, RT, GR, etc.)	Name of P	roducing Form	ORLICO.	i op ois oss .	· - ,		Tubing Depu	1	
Performance			<u></u>				Depth Casing	Shoe	
			w						
			ASING AND	CEMENTI	NG RECOR DEPTH SET	D		ACKS CEM	ENT
HOLE SIZE	CA	SING & TUB	ING SIZE	<u> </u>	DEP IN SET			AONO OLIII	<u> </u>
V. TEST DATA AND REQU	EST FOR A	LLOWAR	RLE				J		
OIL WELL (Test must be after	recovery of 10	stal volume of	load oil and must	be equal to or	exceed top allo	wable for thi	s depth or be fo	or full 24 hou	75.)
Date First New Oil Run To Tank	Date of Te			Producing Me	sthod (Flow, pu	mp, gas lift, e	uc.)		
				Casing Pressu			Choke Size		
Length of Test	Tubing Pre	SELITE .		Casing Freeze	46				
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF		
•									
GAS WELL							10 5 25		
Actual Frod. Test - MCF/D	Length of	Test		Bbls. Conden	BALE/MIMCF		Gravity of C	ondensate	
Testing Method (pitet, back pr.)	Tubing Pre	saure (Shut-m)	Casing Pressure (Shut-in)			Choke Size		
rance manage flagger ager to A			•		·				
VL OPERATOR CERTIF	CATE OF	COMPL	IANCE		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	0501	ATIONI		NA I
I hereby certify that the rules and re-	gulations of the	Oil Conservat	ion	(DIL CON	SERV	ATION	1000 A	
Division have been complied with a is tess and complete to the best of a	ad that the infor	rmation gives	above		A	_	JUN 2	I IARS	,
-				Date	Approve				
_ blound H	alles			D	OR	IGINAL SI	SNED BY J	ERRY SEX1	ron
		A	ent.	By_			ICT I SUPER		
Donna Holler		T	zent zie	Title					
6/20/89			3-2727						
Date		Teleph	oss No.	11					

INSTRUCTIONS: This form is so be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each past in multiply sumpleted waits:

RECEIVED JUN 21 1989

OCD HOBBS OFFICE

tempora	office use)	Agent MONTH PERIOD	ect future	D SIER
Thereby certify that the foregoing Signed Approved by	ary abandoned. As part of the end be required in the end. TITLE	of a waterflood proj	ect future injection 3/25/88	D
RECEIVED RECEIVED ROSNELL RESOURCE ROSNELL RESOURCE ROSNELL RESOURCE ROSNELL RESOURCE AREA AREA	ary abandoned. As part of the end	of a waterflood proj	ect future injection 3/25/88	
RECEIVED RECEIVED RECEIVED RECEIVED ROSVELL RESOURCE ROSVELL RESOURCE AREA AREA	ary abandoned. As part of ald be required in the election.	of a waterflood proj	ect future injection	
RECEIVED IN 20 S 41 A 58 BUREA S 41 A 68 ROSWELL RESOURCE AREA AREA	ary abandoned. As part of the e	of a waterflood proj	ect future	
CEIVED S 41 MI 188 S 41 MI 188 S 41 MI 188 AREA AREA	ary abandoned. As part o ald be required in the e	of a waterflood proj	ect future	
tempora use cou	ary abandoned. As part o ald be required in the e	of a waterflood proj	ect future	
 DENCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.) 	DOPERATIONS (Clearly state all pertine) rectionally drilled, give subsurface local	it details, and give pertinent da tions and measured and true ver	ites, including estimated date of sta rtical depths for all markers and zo	rting any ones perti-
(Other)	CHANGE PLANS	Completion or Reco	ults of multiple completion on Well supletion Report and Log form.)	
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	PRACTURE TREATMENT SHOOTING OR ACIDIZING TOWNSONS	ABANDONMENT*	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	INTENTION TO:		SEQUENT REPORT OF:	
16. Chec	k Appropriate Box To Indicate I	Nature of Notice Report of		
14. PERMIT NO	15. ELEVATIONS (Show whether D	F, RT, GR. etc.)	Sec. 21, T14S, R3	
660' FSL	& 1980' FWL of Section	21	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA	
	s Services, Inc., Box 7 atton clearly and in accordance with an		10. FIELD AND POOL OF WILDO	CÁT
Circle Ridge Produ			West Cap Queen San	id Unit Ir.
2. NAME OF OPERATOR	HER		8. PARM OR LEASE NAME	
Use "Al	proposals to drill or to deepen or plug PPLICATION FOR PERMIT" for such	back to a different reservoir, proposals.)	7. UNIT AGREEMENT NAME	
(Do not use this form for	NOTICES AND REPORTS	ON WELLS	6 IF INDIAN, ALLOTTEE OR TH	LIBE NAME
SUNDRY I		VI		
SUNDRY I	ARTMENT OF THE INTER	DUDDS, NEW MEVICA	Experies August 31, Is 5 LEARE DESIGNATION AND 81 88240 LC-060821-A	SELAT AN

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any determinent of agency of the

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STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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DISTRIBUT	1	7		
SAMTA FE	†	_		
FILE	716			
V.1.0.4.	V.1.0.4.			
LAND OFFICE	LAND OFFICE			
TRANSPORTER	OIL	1	 - -	
	9 4 0			
OPERATOR			_	
PROBATION OFF	KE		-	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AND
Operator	ISPORT OIL AND NATURAL GAS
Circle Ridge Froduction, Inc.	
VA01688	
C/o Oil Reports & Gas Services, Inc., Box	755. Hobbs. NM 882/1
H J Name Wall	Other (Please explain)
Recumpletion Change in Trensporter eli	Effective 2/10/as
Change in Ownership	
If change of ownership give name	Condensate
and address of previous owner General Operating Compa	any, Box 755, Hobbs, NM 88241
II DESCRIPTION OF WIND	10008, NM 88241
II. DESCRIPTION OF WELL AND LEASE Lease Name West Cap Queen Well No. Publ Name, Including	LC-060821-A
	Kind of Lease
Location 1 Caprock Quee	n State, Federal or Fee Federal Above
Unit Letter 0 : 660 Feet From The South Li	1080
	ine and 1980 Feet From The East
Line of Section 21 Township 14 S Range	31 E . NMPM, Chaves
Mond of Avihorized Transporter of OIL AND NATURA	
	L GAS
rexas-New mexico Pipeline Company	P.O. Box 2528, Hobbs, NM 88240
Itane at Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Res.	
give locution of torse. 11 well produces oil of flaulds. P 17 145 31E	Is gas actually connected? When
I this production is commingled with that from any other lease or pool,	
NOTE: Complete Parts IV and V on reverse side if necessary,	give commingling order numbers
I. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have	
een complied with and that the information given is true and complete to the best of y knowledge and belief.	19
	Orig. Signed by Paul Kautz
, 1:	TITLE Geologist
Lisana Volla	This form is to be filled a
(Signature)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a rebuilt drilled or deepens
Agent	well, this form must be accompanied by a tabulation of the deviation on the well in accordance with MULE 111.
3/23/88 (Title)	All sections of this form must be duty
(Date)	Fill out only sections to the
,,	Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition
11	Separate Forms C-104 must be filed for each pool in multip;

Form 3160-5 (November 1983)	UN	STATES P.	M. UIL LUND. SUMMISSION O. BOX UMOT IN TRIPL Telegraphic Content Con	Expires August	31, 1985
(Formerly 9-331)	DEPARTMEN	1. OF THE IN THE	MEXICO 88240	5. LEASE DESIGNATION	AND SERIAL NO
SUN (Do not use thi	NDRY NOTICES	F LAND MANAGEME S AND REPORTS of drill or to deepen or plu N FOR PERMIT—" for such	ON WELLS	LC-060821-A 6 IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL GAS				7. UNIT AGREEMENT NA) E
WELL X WELL 2. NAME OF OPERATOR	OTHER			8. FARM OR LEASE NAM	West Cap
General Oper	ating Company			Queen Sand	Unit Tract 1
		vices, Inc., Box y and in accordance with a EL WE of Section 21	x_755, Hobbs, NM 88241 my State requirements.*	10. FIELD AND POOL, OF CAPTOCK QUE	en
14. PERMIT NO.	15	S. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	Sec. 21, T1 12. COUNTY OR PARISH	
		4276		Chaves	NM
16.	Check Appro	priate Box To Indicate	Nature of Notice, Report, or (Other Data	
	NOTICE OF INTENTION	то:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULT ABANI CHAN	GE PLANS	Completion or Recomp	s of multiple completion pletion Report and Log for	on Well
17. DESCRIBE PROPOSED proposed work, nent to this work,	If well is directionally Permission i	s hereby request	nent details, and give pertinent dates ocations and measured and true vertic ted to retain the subje rt of a waterflood proj	ct well as	e of starting any sand zones perti-
	•	-	a event of a chance in		

pattern.



18. I hereby certify that the foregoing		DATE 10/28/85
(This space for Federal or State of	office use)	PROVED
APPROVED BY	APPROVED FOR 12 MONTH PERIOD	DATE APPROVED PETER W. CHESTER
	ENDING 3/10/87	MAR 10 1986.
	*See Instructions on Reverse Side	CUREAU OF LAND MANAGEME

BUREAU OF LAND MANAGEME
Title 18 U.S.C. Section 1001, makes it a crime tor any person knowingly and willfully to make to any tepachements of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

For m 9–331 (May 1963)	DEPART	UNITED STATES MENT OF THE INTER SEOLOGICAL SURVEY	SUBMIT IN TRIP (Other instruction verse side)	is on re-	nc 060821°	red. 22 No. 42-R1424 AND SERIAL NO. EE OR TRIBE NAME	-	
(Do not use	UNDRY NOT	ICES AND REPORTS sals to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS back to a different reserve	oir.			-	
i. X				7. U	NIT AGREEMENT N	IAME		
OIL GAS WE'LL WE 2. NAME OF OPERAT	CLL OTHER	pany		8. F	West Cap.NA Tr. 11	Queen Sand	Ūnit	
			767 Hobbs N	-	YELL NO.			
4 LOCATION OF WE	LL (Report location	Services, Inc., Box	y State requirements.*	1 10.	FIELD AND POOL, Caprock Qu	OR WILDCAT	-	
See also space 1660 FM PSL & 1980 EL at Section 21					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T14S, R31E			
					COUNTY OR PARIS		-	
14. PERMIT NO.		15. ELEVATIONS (Show whether 4276	DF, RT, GR, etc.)	12.	Chaves	NM	_	
16.	Check A	ppropriate Box To Indicate	Nature of Notice, Re	port, or Other	Data			
	NOTICE OF INTE	ENTION TO:		SUBSEQUENT				
TEST WATER S	1 1	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	l i	REPAIRING ALTERING	CASING		
SHOOT OR ACID	1	ABANDON*	SHOOTING OR AC	IDIZING	ABANDON	MENT*		
REPAIR WELL		CHANGE PLANS	Completion	eport results of n	Report and Log	тотш.,	_	
proposed wo nent to this v	work.) *	PERATIONS (Clearly state all pertintionally drilled, give subsurface le	nent details, and give perfocations and measured and	tinent dates, incli true vertical de	uding estimated opths for all mark	date of starting a cers and zones per	ny ti-	
	Papers have	been filed to chang	e operating name	e from Cha	ves Oil, L	td. to		
		rating do pany, effe		heen nostn	oned pendi	n <i>g</i>		
	The work ou	tlined on 9-331 date study of entire unit	id, 6/2/10, 1125	ocem posts	onou pome			
	,e							
					R	ECEIV	ED	
					A	MAY 04 197	~ ~	
		*.			U.S. G	FOLO		
					ARTE	EOLOGICAL SUI SIA, NEW MEXI	RVEY C O	
			,					
			<u> </u>					
18. I hereby cert	the that the foregoing	g is true and correct	Agent		DATE	/2/77		
(This space i	for Federal of State	office use)	ACTINIC BISTOICT		TAMES M	AY 9 - 1977.		
APPROVED CONDITIONS	BY APPROVAL,	J. XANA TITLE.	ACTING DISTRICT		, ~. '.	MI -3 - 13/ /.		
	V			- ,	4.			

UNLESS FURTHER APPROVED. WELL MUST BE PUT TO BENEFICAL USE OR PLUGGED ST. APRIL OCTOBUCT. 192-1977

*See Instructions on Reverse Side

General: This form is designed for submitthe proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Pederal and must from a consider of a pullippe proposes to present the supervision of the supervision of the submitted, particularly with regard to applicable begins and preceduate of this form and the number of copies to be submitted, particularly with regard to copies to be submitted, particularly with regard to copies or regional proceduates and practices, affilier are shown below or will be issued by, or may be obtained from the local federal and/or State office. Instructions

Item 4: If there are no applicable State requirents, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. fluid contents not scaled off by comests should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; anount, size, method off parting of any cising, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for majoring to of the abandonment.

GPO 680-379

REELIEIVED COMM.

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MAY 10 1977

O. C. C. ARTESIA, OFFICE

		:	
HO, DE COPIES DECE	IVED	l	
DISTRIBUTE			
SAHFA PE			
FILE			
U.5.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u> </u>	ļ
OPERATOR			
PROBATION OF	FICE		
Operator			
General Oper	ating	Co	apa
T A			

REQUEST FOR ALLOWABLE

Dim C-104 Superseder Old C-101 and C-110

FILE	-	REGUESTI	AND	\{J}		Effective 1-1	-65
U.S.G.5.	AUTHORIZ	ATION TO TRAI	•	ли аил	TURAL G	۸S	
LAND OFFICE							
TRANSPORTER GAS							
PROBATION OFFICE	-{						
Operator			<u> </u>				
General Operating Compa	ny						
c/o Oil Reports & Gas S	ervices, Inc.	, Box 763, He	bbe, New	Mexico	88240		
Reason(s) for filing (Check proper box	Change in Tran		Oihe	i (Please e	iplain)		
New Well Recompletion	OII	Dry Gas					
Change in Ownership X	Casinghead Ga	s Condens	ate []	Ef	fective	4/1/77	
f change of ownership give name	J. Welfson &	Weldon S. G	sest dba C	haves (il Ltd.,	Box 768, Heb	bs, MM
nd address of previous owner					LC-06082	•	
DESCRIPTION OF WELL AND	Well No.; Pool	Name, Including Fo		1	ind of Lease		Leane No.
W Cap Queen Sand Ut. To	11 1 0	aprock Queen	CHITCH	s	tate, Federal	cr Fee Fedex	al above
Location 1980	0	e East Line	and 60	50	Feet From T	ho South	
Unit Letter 0; 1980	Feet From The	e P Line			_		C
Line of Section 21 To	waship 14 S	Range	31 E	, NMPM,	Char	768	County
DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL GAS	5	address to	which approv	ed copy of this form i	s to be sent)
Name of Authorized Transporter of Ot Texas-New Mexico Pipel:		isate []	Box 151	D.	Midlan	d. Texas 7970]	L
Name of Authorized Transporter of Ca	isInghead Gas	or Dry Gas	Address (Give	address to	which approv	ed copy of this form i	s to be sent)
None		Twp. P.ge.	is gas actually	connected	? Whe	·n	
If well produces oil or liquids, give location of tanks.	Unit Soc. 21	Twp. P.ge.	No				
f this production is commingled w	ith that from any oth	ner lease or pool,	give comming!	ing order r	number:		
COMPLETION DATA	OII We	Gas Well	New Well V	vorkover	Deepen	Plug Back Saine F	kes'v. Duf. Res'v
Designate Type of Completi	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.	i
Date Spudded						Making Doub	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top O!I/Cas I	.,aA		Tubing Depth	
Perforations						Depth Casing Shoe	
	w i tra i	NG, CASING, AND	CEMENTING	RECORD			
HOLE SIZE		TUBING SIZE		EPTH SE		SACKS C	EMENT
							ingenium resta alleggentelijeks metro sak sakta traditio semina special
							and the same and where property desires in the same
taya dinaminda e ng fininggin ndipingging digungsiana, ambanjuninsianbi naghingunam ito dagan ataung an						1	
TEST DATA AND REQUEST I	FOR ALLOWABLE	Test must be a) able for this de	ter recovery of pth or be for fu	total volum ll 24 hours)	e of load oil	and must be equal to	or exceed top affor
OH, WELL, Date First New Oil Run To Tanks	Date of Test		Producing Me	thed (Flow,	pump, gas li	ft, etc.)	
	Tubing Pressure		Casing Pressure			Choke Size	
Langth of Tost	Tuning Products				Gun • MCF		
Actual Pred, During Test	Oil-8618.		Water - Bbis.		Gan-Mor		
			<u> </u>				
GAS WELL	The state of the s		Ubla. Condan	agle/NMCF	, <u>.</u>	Gravity of Condens	ate
Actual Frod. Test-MCF/D					Choke Size		
Touting Mathod (picer, back pr.)			Casing Pressure (Shut-in)				
TO THE OWNER OF A PARTY OF THE PARTY IN A SAME	NOZ	·				TION COMMISSION	
CERTIFICATE OF COMPLIAN	TOE			15	BAY O		
I hereby cartify that the rules and	i regulations of the	Oil Conservation	APPROVI				
Commission have been complied above is true and complete to the			BY			Topased By	
		*	TITLE			A Section 1	
	COLOR BIORIED BAY DOUR		11 200.10	form In to	he filed in	COMPHANCE WITH HE	01, 6 1104
به خور پروستونیو چه برودون و در	If this is a request for allowable for a newly dilled or decrene well, this form must be accompanied by a tebulation of the deviction well, this form must be accompanied by a tebulation of the deviction						
(Sig	tests taken on the well in accordance with the completely use allow						
descripting registers. (A. 10) - 1 - 3 of company transfer september 24 and specific and specific a section of the resonance 2. (Agent		abbe on to	. W kind to C	Constitution Constitution	or or and Marker	diese en al uvan
C - Anna to a contraction of the frames of the grade of the contraction of the contractio	4/29/77	, winds about the distance through these as the called	V/3H name	ont only the or needer	octions I, i , or trousque	ite, or other such cl	mage of ecountile
(1	Dota)		U .				

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APE 2 9 1977

CIL CONSERVATION COMM.
HOBBS, IL Id.