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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

J. Wolfson & Weldon S. Guest dba Chaves Oil Ltd.

/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

Effective 12/1/71

Change of ownership give name
in address of previous owner

Phillips Petroleum Company, Odessa, Texas 79760

DESCRIPTION OF WELL AND LEASE

LC-060821 A

Lease No.	Tr. 11	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
1	1	1	Caprock Queen Chaves	State, Federal or Fee	above

Location

Unit Letter 0 ; 1980 Feet From The East Line and 660 Feet From The South

Line Section 21 Township 14S Range 31E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Max-New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

Box 1510, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

me

well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	21	14S	31E	No	

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
forations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Wanda H. Hays

(Signature)

Agent

(Title)

12/7/71

OIL CONSERVATION COMMISSION

APPROVED JAN 24 1972, 19

BY John Runyan

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable.

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HOERS, R. L.

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