ARTESIA, HEN MENDO

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| 18. I hereby certify that the foregoing is true and correct | TITLE Senior Reservoir Engineer | DATE5-4-71 |
| APPROVED BY APPROVAL, IF ANY: | TITLE | DATE |

*See Instructions on Reverse Side

General: This form is the group proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Flederal and Indian lands purposed to applicable State law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations, Ahy pecessage special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Flederal and/or State office.

Item 4: If there are moral lications requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to the final well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals the final include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed of the rement of other wise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of partition of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229 GPO 837-499

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MAY 17 1971

OIL CONSERVATION COMM. H088S. R. A.

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NUMBER OF COPIES RECEIVED U. S. G. 5 LAND OFFICE TRANSPORTER PRORATION OFFICE

NEW MEXICO OIL CONSERVATION C

SANTA FE, NEW MEXICON CONTRACT ON CONTRACT

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 11 3

OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator Phillips Petroleum Company West Cap Queen Sand Unit Tr. 11 - 1 Range Township Unit Letter Section 31E 21 148 Chaves Kind of Lease (State, Fed, Fee) Pool Fed. Caprock Queen Unit Letter Section Township Range If well produces oil or condensate give location of tanks 31E 21 Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil 🔀 or condensate Ber 1510 - Midland, Texas Texas-New Mexico Pipeline Company Is Gas Actually Connected? Yes_ No I Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas or dry gas If gas is not being sold, give reasons and also explain its present disposition: Gas produced is of insufficient quantity for sale; any gas, if produced, will be utilised in operation of Unit equipment. REASON(S) FOR FILING (please check proper box) Change in Ownership Other (explain below) Change in Transporter (check one) 10-18-62 Unitisation: R-3223 Casing head gas . Condensate . . Remarks Effective 1-1-63. (Formerly Schio - Samer-Fed. Well No. 1) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. December Executed this the ______ day of _ OIL CONSERVATION COMMISSION Approved by District Chief Clerk Company Phillips Petroleum Co. - Operator Address Date Box 2105 - Hobbs, N.M.

| COPIES RECEIVED | | 7 | **** *** | | | | 1 | |
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P. O. BOX 3167, MIDIAND, TEXAS

JUN 9 True

U. S. LAND OFFICE

SERIAL NUMBER LG-060821-A

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DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

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