NEW "4EXICO OIL CONSERVATION COMM"SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS Broompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well? Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-100 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delived ered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrénheit.

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				••••	(Place)	•••••••••••••••••••••••••••••••••••••••		(Date)	••
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ville	G. P	enros(, Inc.	Janer	, Well No	i n	SW	JE	,,
T attar	, Sec	21	., т. 145	, R. 31E					
Chave	3		County Da	te Spudded 1	0-4-57	Date Drilling C	cmpleted]	10-16-57	
lease in	dicate lo	cation :	Elevation	4276	Total	Depth 2981	FBTD		
			Top Oil/Gas	Pay2956	Name o	f Prod. Form. Qu	een Sand	1	-
C	В	A							
E F	G.	H	Perforations	295	7 FI				
			Open Hole		Depth Casing	Shoe 2980	Depth Tubing	2969	-
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LK	J	I					μ.	Choke	
MN	0	P							
	I				s, 011,	_bbls water in _	hrs,	min. Size	-
			GAS WELL TES	<u> </u>					
1 1			- Natural Prod	• Test:	MCF/Da	y; Hours flowed	Choke S	ize	-
•			rd Method of Te	sting (pitot, ba	ck pressure, etc	.):			-
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3/4	162	Circu	lated Size_	Method o	f Testing:				-
								ater, oil, and	=
	2980	100							
			Casing 32	Tubing	Date first	new 10-	-29-57		•
		<u> </u>	Cil T	Texas	New Mexic	o Pipe Line	Co.		-
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					Neville	G. Penrose	, Inc.		
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					iname	: 988, Euni			
	ville (Compar Chave Please in C F K N ,Casing ,Casing ,Casing c 3/47 S C C C C C C C C C C C C C C C C C C	ville G. P (Company or Ope , Sec., Chaves Please indicate lo C B F G K J N O X ,Casing and Cemen Freet 3/4 ⁿ 162 2980 s:	ville G. Penrose (Company or Operator) Sec21 Chaves Please indicate location: C B A F G H K J I N O P X ,Casing and Cementing Reco Freet Sax 3/4" 162 Circul 2980 100 S:	ville G. Penrose, Inc. (Company or Operator) Sec21	E HEREBY REQUESTING AN ALLOWABLE FOR ville G. Penrose, Inc. Saner (Company or Operator) (Lease) . Sec. 21. T. 14S. R. 31E . Leive Chaves County. Date Snudded 1 Elevation 4276 Pease indicate location: Top 0i1/Gas Pay 2956 PRODUCING INTERVAL - Perforations 295 Open Hole Open Hole Prest After Acid or Fracture I Natural Prod. Test: Method of Testing (pitot, ba Test After Acid or Fracture Treatment (0 sand): 250 gal. mud Casing 3200 Press. 42 Oil Transporter Gas Transporter OIL CONSERVATION COMMISSION Method Method Met	(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNY ville G. Penrose, Inc. Samor , Well No (Company or Operator) (Lease) Sec. 21. T. 14S. R. 31E. , NMPM., Lease indicate location: County. Date Spudded 10-4-57 Please indicate location: C B A F G H N O P X J I N O P X J I County. Date Spudded 10-4-57 Perforations 2957 FI Perforations 2957 FI Perforations 011 WELL TEST - Natural Prod. Test:bbls.oil, Casing oll WELL TEST - Natural Prod. Test:NCF/Da GAS WELL TEST - Natural Prod. Test:NCF/Da GAS WELL TEST - Natural Prod. Test:NCF/Da Acid or Fracture Treatment (after 10ad oil used): 70.1 bbls.oil, Gasing and Cementing Record Method of Testing: Acid or Fracture Treatment (Give amounts of J Sand): 250 gal. mud acid, 40 Gas Transporter Rome S: DIL CONSERVATION COMMISSION By Mathod Additional Comparison of Samor Additional Comparison of J Mathod Comparison of J Nevrille OIL CONSERVATION COMMISSION By Mathod Addition Comparison of J Mathod Comparison of J Mathod Comparison of J Method Comparison of J Addition Press J200 Tubing J200 Comparison of J Acid or Fracture Treatment (Give amounts of J Acid or Fracture Treatment (Sive amount	(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: ville G. Penrosse, Inc. Samer well No. i.m. (Company or Operator) (Lease) Caprock Sec. 21. T. 1.45 R. 31E NMPM. Caprock Itere Sec. 21. T. 1.45 R. 31E NMPM. Caprock Chaves Sec. 21. T. 1.45 R. 31E NMPM. Caprock Chaves Sec. 21. T. 1.45 R. 31E NMPM. Caprock Chaves Sec. 21. T. 1.45 R. 31E NMPM. Caprock Chaves County. Date Spuidded 10-4-57 Inter Prof. 2981 Depth 2981 C B A Perforations 2957 FI Perforations 2980 Onl WELL TEST Natural Prod. Test:	(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Tille G. Penrose, Inc. Saner , well No. 1 , in SW // (Campany or Operator) Sec. 21. T. 14S. R. 31E , NMPM, Caprock Queen i Law Chaves County Date Spudded 10-4-57 Date Drilling Completed Heave indicate location: Top Oil/Gas Pay 2956 Name of Frod. Form. Queen Sand Perfortions 2957 FI F G H Open Hole Casing Shoe 2980 Tuking Oli MELL TEST - Natural Prod. Testi bbis, oil, bbis water in hrs, Test After Acid or Fracture Treatment (after recovery of volume of oil equa I add oil used): 70.1 bbis, oil, bbis water in, Gasing and Cementing Record K J I N O P K J I N O P Casing Shoe 2980 Tuking Oli MELL TEST - Natural Prod. Testi bbis, oil, bbis water in, Gasing and Cementing Record K thed of Testing (pitot, back pressure, etc.): (ref) are free free free free free free free	E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: ville G. Penrose, Inc. Samer, well No. 1, in SW 4, SE ville G. Penrose, Inc. Samer, well No. 1, in SW 4, SE ville G. Penrose, Inc. State (Law) Campany or Operator) Sec. 21. T. 14S., R. 31E, NMPM, Caprock Queen Provide Captor of Captor o

NEW ME ICO OIL CONSERV SANTA FE, NEW	
(File the original and 4 copies with th	e appropriate district office)
CERTIFICATE OF COMPLIANC TO TRANSPORT OIL ANI	CE AND AUTHORIZATION
Company or Operator Neville G. Penrose,	Inc. Lease Saner
Well No. <u>1</u> Unit Letter <u>0</u> S 21 T]	LS R 31E Pool Caprock Queen
County Chaves Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give locati	
Authorized Transporter of Oil or Condensate_	Texas New Mexico Pipe Line Co.
Address Loco Hills, New A (Give address to which approved of	lexice
(Give address to which approved c	copy of this form is to be sent)
Authorized Transporter of Gas	
Address	
(Give address to which approved of If Gas is not being sold, give reasons and also	
Vented to air-quantity does not ju	ustify hook up.
	Now Wall
Reasons for Filing: (Please check proper box)	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership ()	Other ()
Remarks:	(Give explanation below)
itemarks.	-
The undersigned certifies that the Rules and F mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this the <u>5</u> day of November	¹⁹ _ 57
	By Glenn G. Neill
Approved19	TitleAgent
OIL CONSERVATION COMMISSION	Company Neville G. Penrose, Inc.
By Aline 1_	Address Box 988
Title	Eunice, New Mexico