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SANTA FE		NEW	MEXICO	OIL CO	ONSERV	NOITAV	COMMISSIC	37 37	7 FORM C-103
U.S.G.S. LAND OFFICE OIL		, 1					N WELLS	:.u	(Rev 3-55)
TRANSPORTER GAS PRORATION OFFICE							mission Rul	le 1106)	
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Phillips Pet	roleum Co			Box 2	105 -		iew Mexico		
ease West Cap Queen S	and Unit	1	1 No. U	nit Letter	Section 21	Township		Range	
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Company

District Chief Clerk

Phillips Petroleum Company

## NEW MEXICO OIL CONSERVATION C

SANTA FE, NEW MEXICO

IISSION FORM C-110

(Rev. 7-60)

LAND OFFICE OIL TRANSPORTER		CERTIFIC					AND AUT		ATI(	JN		
PROBATION OFFICE									E16= =	45		
Company or Operator		FILE THE OF	RIGINAL	AND 4 CI	OPIES	WITH TH	E APPROPR		THE	, ,,,	Well No.	
Company of Operator	Phillips	Petroleum C	empany				West Cap		Sand	Unit	Tr. 13	l <b>- 2</b>
Unit Letter	Section 21	Township 145		Range	31E	<u> </u>	County	Chaves	<u></u>			
Pool	Caprock	1		·			Kind of Lease					
	luces oil or cond	densate	Unit Lett		6	Section 21	Township	145		Range	31E	
				,			dress to which		copy of		<del></del>	ıt)
Authorized transporter				ĺ			B-4	, -				!
Texas-New Me	exice Pipe	line Company	r	ĺ	Bex	1510	- Midland	i, Tex	1.6			
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Authorized transporter	of casing head		Date	e Con-	<del></del>		dress to which	approved	copy of	this form	is to be sen	ıt)
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If gas is not being sold						<del></del>			<b>-</b>			
Gas produ	sed is of	insufficient	quant	ilty fo	r sal	le; and	r gas, if	produ	sed,	will b	<b>)</b>	
wtilised	in operati	ion of Unit	equipme	ent.		-						
=		REASO	N(S) FOR	₹ FILING	(pleas	e check n	proper box)					
	New Well		• •				ership					
		ransporter (check one				(explain						
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	ctive 1-1-	-63. (Ferm	wrly S	ichio -	Sane	r-Fed.	. Well No.	. 2)				
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···	Execute	d this the 27	day of.			acampe	r , 19 <u>62</u>	·		,		
01	L CONSERVA	TION COMMISSION	٧		Ву	<b>c</b> .	, <del></del> .	_/				
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Date						Bex	: 2105 - I	lebbs,	N.M.			

## HEW MEXICO OIL CONSERVATION COMMENSION **FORM C-110** DISTRIBUTIO SANTA FE. NEW MEXICO (Rev. 7+60) FILE CERTIFICATE OF COMPLIANCE AND AUTHORIZATION LAND OFFICE TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER PROBATION OFFI OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE ARPROPRIATE DISTILE Lease Well No. Company or Operator SOHIO PETROLEUM COMPANY S aner Township County Unit Letter Section 31-E Chaves J Kind of Lease (State, Fed, Fee) Pool Federal Caprock-Queen Range Section Township Unit Letter If well produces oil or condensate give location of tanks 31-E Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil X or condensate Box 1510, Midland, Texas Texas-New Mexico P. L. Co. No X Is Gas Actually Connected? Yes\_ Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas or dry gas nected If gas is not being sold, give reasons and also explain its present disposition: Gas vented at present-quantity does not justify connection at this time. REASON(S) FOR FILING (please check proper box) Other (explain below) Change in Transporter (check one) Casing head gas . Condensate . Remarks ffective 7-10-62 Former operator Neville G. Penrose, Inc. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. 14th July \_ day of. Executed this the \_ By OIL CONSERVATION COMMISSION Approved by Title DISTRICT Company Title SOHIO PETROLEUM COMPANY Address Date P. O. BOX 3167, MIDLAND, TEXAS

U. S. LAND OFFICE LC-060821-A SERIAL NUMBER LEASE OR PERMIT TO PROSPECT .....

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

LOCATE WELL CORRECTLY

## LOG OF OIL OR GAS WELL

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Lessor or Tra	<sub>act</sub> Sane	er	01	Fi	ield <b>Cap</b>	rock-Que	en State	New	Mexico	
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No. 2, from	<b></b>	to		N	lo. 5, fro	om	to			
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with the reaso	e greatest imp ans for the wa	ortance to have rk and its resu	a complete l is. If there	nstory of the	he well: changes in	Please state in u nade in the casi	etail the dai ng, state Lul die dain et	ies or red y_and_if ze_positi	any casing Mas- na, and number	
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Adapters—Ma	aterial			Size : TING R						
Size	Shell used	Explosive u		Quantity	Date	Depth shot	The state of the s	epth clean	nd out	
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Cable tools we	re used from		feet to		feet,	and from	f	eet <b>to</b>	feet	
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# UMITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the well, give its size and location. If the well has been dynamited, give date, size, position, and in any casing was "sidetracked." or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in for the material used, position, and results of pumping or bailing, of shots. If the well has been dynamited, give date, and number of shots. If plugs or bridges were put in the well. The same size is a size of shots. If the well has been dynamited, give its size and number of shots. If plugs or bridges were put the well. The well has been dynamical the well in the well in the well. The well has been dynamical the well in the well. If the well has been dynamical the well in the w

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