

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico June 30, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Neville G. Penrose, Inc. Saner Well No. 2, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

J Unit Letter, Sec. 21, T. 14S, R. 31E, NMPM., Caprock Queen Pool

Chaves

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 6-8-58 Date Drilling Completed 6-20-58  
Elevation 4234.8 GL Total Depth 2925 FBTD

Top Oil/Gas Pay 2901.5 Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 2901'-2904' (4 shots per foot)

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2924 Depth \_\_\_\_\_ Tubing 2913

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 84 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>132</u>	<u>Calculated</u>
<u>7"</u>	<u>2924</u>	<u>100</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. mud acid, 4000 gal. ref. oil, 4000# 20/40 sand  
Casing Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 3000 Press. 4200 oil run to tanks 6-24-58

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter none

Remarks: 1122-1 (Choke 1/2")

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_ Neville G. Penrose, Inc.  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: [Signature] (Signature)

Title Agent

Send Communications regarding well to:

Name Neville G. Penrose, Inc.

Address Box 988, Eunice, New Mexico