
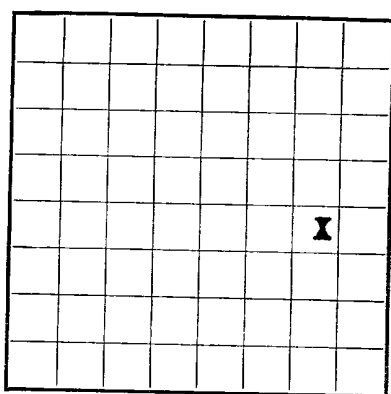


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE				
Company or Operator		Lease		Well No.
Phillips Petroleum Company		West Cap Queen Sand Unit		Tr. 11 - 3
Unit Letter	Section	Township	Range	County
I	21	14S	31E	Chaves
Pool			Kind of Lease (State, Fed, Fee)	
Caprock Queen			Fed.	
If well produces oil or condensate give location of tanks		Unit Letter	Section	Range
		0	21	14S 31E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>		Address (give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Company		Box 1510 - Midland, Texas		
Is Gas Actually Connected? Yes _____ No <input checked="" type="checkbox"/>				
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)	
If gas is not being sold, give reasons and also explain its present disposition:				
Gas produced is of insufficient quantity for sale; any gas, if produced, will be utilized in operation of Unit equipment.				
REASON(S) FOR FILING (please check proper box)				
New Well <input type="checkbox"/>		Change in Ownership <input type="checkbox"/>		
Change in Transporter (check one)		Other (explain below)		
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		Unitization: R-3223 10-18-62 R-3226 "		
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>				
Remarks				
Effective 1-1-63. (Formerly Sohio - Saner-Fed. Well No. 3)				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.				
Executed this the <u>27</u> day of <u>December</u> , 19 <u>62</u> .				
OIL CONSERVATION COMMISSION		By		
Approved by		<i>W. H. Croston</i>		
Title		District Chief Clerk		
Date		Company		
		Phillips Petroleum Co. - Operator		
		Address		
		Box 2105 - Hobbs, N.M.		

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO			FORM C-110 (Rev. 7-60)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR		CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE						
Company or Operator SOHIO PETROLEUM COMPANY			Lease Saner		Well No. 3	
Unit Letter I	Section 21	Township 14-S	Range 31-E	County Chaves		
Pool Caprock-Queen				Kind of Lease (State, Fed, Fee) Federal		
If well produces oil or condensate give location of tanks		Unit Letter 0	Section 21	Township 14-S	Range 31-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico P. L. Co.			Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>						
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)			
If gas is not being sold, give reasons and also explain its present disposition: <p style="text-align: center;">Gas now being vented-quantity does not justify connection at this time.</p>						
REASON(S) FOR FILING (please check proper box)						
New Well <input type="checkbox"/>		Change in Ownership <input checked="" type="checkbox"/>				
Change in Transporter (check one)		Other (explain below)				
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>						
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>						
Remarks Effective 7-10-62 Former operator Neville G. Penrose, Inc.						
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.						
Executed this the <u>14th</u> day of <u>July</u> , 19 <u>62</u> .						
OIL CONSERVATION COMMISSION			By			
Approved by						
Title			DISTRICT CLERK			
Date			SOHIO PETROLEUM COMPANY			
			P. O. BOX 3167, MIDLAND, TEXAS			

U. S. LAND OFFICE
SERIAL NUMBER **LC-060821-A**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECEIVED
JAN 5 1959

LOG OF OIL OR GAS WELL

Company **Neville G. Penrose, Inc.** Address **Box 988, Eunice, New Mexico**
Lessor or Tract **Saner** Field **Caprock Queen** State **New Mexico**
Well No. **3** Sec. **21** T. **14S** R. **31E** Meridian _____ County **Chaves**
Location **2310** ft. [N.] of **S** Line and **990** ft. [E.] of **E** Line of **section 21** Elevation **4266GL**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *Sam B. Neill*
Date **December 30, 1958** Title **Agent**

The summary on this page is for the condition of the well at above date.
Commenced drilling **December 2**, 19**58** Finished drilling **December 12**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2947** to **2952** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **none** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	32#	8	Natl.	141	Tex. Pat.				surface
7"	20	8	L3	193					Prod.
7"	23	8	L3	2779	Guide				Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	150	60-circulated	pump & plug		
7"	2972	100	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **2970** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 30, 1958, 19____ Put to producing **December 18**, 19**58**
The production for the first 24 hours was **65** barrels of fluid of which **92** % was oil; **8.0** % emulsion; **8** % water; and **0** % sediment. Gravity, °Bé. **36**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John Glass pole, Driller **J.J. Chambers**, Driller
T.W. Rylant, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	135	135	sand, shale
135	1200	1085	red beds
1220	1353	133	anhydrite
1353	1998	645	salt
1998	2159	161	anhydrite
2159	2310	151	sand
2310	2947	637	anhydrite, salt, shale stringers
2947	2970	23	sand

[OVER]

FROM--	TO--	TOTAL FEET	FORMATION
--------	------	------------	-----------

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Cored from 2945' to 2968'

Frac with 4000 gal. refined oil and 4000# sand.

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico December 30, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Neville G. Penrose, Inc. Saner, Well No. 3, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I 21, T 14S, R 31E, NMPM., Caprock-Queen Pool
Unit Letter Sec.

Chaves

County Chaves Date Spudded 12-2-58 Date Drilling Completed 12-12-58

Elevation 4266 GL Total Depth 2970 PBD -

Top Oil/Gas Pay 2947 Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 2947 1/2' - 2950 1/2' - 4 shots per foot

Open Hole _____ Depth 2975.73 Depth 2946.37
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls, oil, 5 bbls water in 24 hrs, _____ min. Size 2"WO Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): sand frac w/4000 gal. ref. oil, 4000# sand

Casing 2500 Tubing _____ Date first new 12-18-58
Press. _____ Press. _____ oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter _____

Remarks: 372-1 ()

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Neville G. Penrose, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

Title Agent

Send Communications regarding well to:

Name Neville G. Penrose, Inc.

Address Box 988, Eunice, N.M.

By: [Signature]

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Neville G. Penrose, Inc. Lease Saner

Well No. 3 Unit Letter I S 21 T 14S R 31E Pool Caprock-Queen

County Chaves Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit 0 S 21 T 14S R 31E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co.

Address Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas none

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas now being vented-quantity does not justify connection at this time.

Reasons for Filing: (Please check proper box) New Well yes ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30 day of December 19 58

By Blaine B. Neill

Approved _____ 19 _____

Title Agent

OIL CONSERVATION COMMISSION

Company Neville G. Penrose, Inc.

By [Signature]

Address Box 988

Title _____

Eunice, New Mexico