PISTRIBUTION 1	;			4
SANTA FE	NEW MEXICO OI	L CONSERVATION	COMMISSION	
FILE	ST FOR ALLOWABLE  Form C-104 Supersedes Old C.			
	<del>_</del>	AND		Effective 1-1-65
V.S.G.S.	AUTHORIZATION TO	RANSPORT OIL	AND MATHEAT	<b>?</b> å\$
L' ND OFFICE		THE POINT OF THE P	NATURAL	GAS
TRANSPORTER OIL				
GAS				•
OPERATOR	·			
PRORATION OFFICE			*•	•
Operator	_	-		
General Operatin	g Company			
Address				
Suite 100/ Ridgle	ea Bank Building, Fort V	North, Texas 7	6116	
Reason(s) for filling (Check proper be	ox)	Other (F	Please explain)	
New Well	Change in Transporter of:		•	shoppe off
Recompletion	OII Dry			change effective
Change in Ownership	Casinghead Gas Con	densate 11-	1 <del>.</del> 78. tapos —	-Age of
76			· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner	Gene A. Snow, P. O. E	Box 1270, Lovin	ngton, New M	lexico 88260
H. DESCRIPTION OF WELL AND	LEASE		•	
Lease Name Drickey Queen		Formation	Kind of Leas	
Sand Unit Tract 9	1 Caprock Qu	een	į.	norFee Federal LC-070
Location			, , ,	Z CGCTGT DO-070.
	980 Feet From The North L	ine and 1980	Feet From	The West
Line of Section 22 To	ownship 14S Range	31E , N	мрм, Cha	ves o
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	7.4.0		
Name of Authorized Transporter of Of	or Condensate	Address (Charall	<del></del>	
Water Injection		Madreas (Othe dad	ess to which approv	ved copy of this form is to ve sent,
Name of Authorized Transporter of Co		,		
i i i i i i i i i i i i i i i i i i i	ssinghead Gas or Dry Gas	Address (Give addr	ess to which approv	ved copy of this form is to be sent,
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually con	nected? Whe	en .
If this production is commingled wi	th that from any other lease or pool	, give commingling o	rder number:	
V. COMPLETION DATA				
Designate Type of Completic	on - (X)	New Well Workov	ver Deepen	Plug Back   Same Resty. D
Date Spudded			1	
Date Spaaded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Figure 10 F. D.V.D. Dr.		•		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
		<u>;</u>		·
Perforations				Depth Casing Shoe
			1	
	TUBING, CASING, AN	D CEMENTING REC	ORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH		CACKS OTHER
				SACKS CEVENT
I como ma en contra managemento	AT Y ATT A STEAM OF THE	<del></del>		
V. CIECT DATA AND REQUEST FO	ALLOWABLE (Test must be a	after recovery of total v epth or be for full 24 ho	olume of load oil as	nd must be equal to or exceeding to a
Date First New Oil Run To Tanks	Date of Test	epon or be jor just 24 Me	oura)	
		Producing Method (F	iow, pump, gas lift,	, etc.)
Longin of Tool	T. V D.			
2011, 01,001	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test		<u> </u>		
Notice, Proc. During 1080	OII - Bbis.	Water-Bbls.	:	Gas-MCF
· <u>— — — — — — — — — — — — — — — — — — — </u>	· · · · · · · · · · · · · · · · · · ·	: 	i	
			•	
40.0 1.20.0 0 1.40.7/D	Length of Test	Bbls. Condensate/MA	ACF	Gravity of Congenue
		•		
OK JUGEN PRO	Tubing Pressure (Shmt-in)	Casing Pressure (Sh	ut-in;	Choke S.zc
	•	,	•	0
SALE SALE STOCKED SANO	3	<u> </u>	COX 6=31/42	
		0,1		10N COMM.33 J
مسامحه والمصادرة للامانية	gulations of the Oil Conservation	APPROVED	JAN 3	1979
the ballomoth of the second complied with	th and that the information given			
above is true and complete to the	best of my knowledge and belief.	BY	Orig. S	igned by
		· ,	Jerry S	exton
		TITLE	— Dist 1,	Supra
C. W. with	1 4.05	This form is	to be filed in on-	mpliance with Augustic
بالمناش في الماني المانية الما	mbially and	Y 1110 YOUN YE	ITTOR TU COL	ngaranco watti ili = 1

(Signature)

(Title) 28, 1978

(Date)

December

## L CONSERVATION COMMISSION ST FOR ALLOWABLE AND

State, Federal or Fee Federal LC-070336-A

Form C =104 Supersedes Old Co. by and Co. Effective 1-1-05

	New Well	Workover	Deepen	Plug Back   Same Resty, 5		
	Total Depth	i	<del>(</del>	P.B.T.D.		
	Top Oil/Gas	Pay	·	Tubing Depth		
	<del></del>			Depth Casing Shop		
ND	CEMENTIN	G RECORD	<del></del>			
	DEPTH SET			SACKS CEVENT		
	·	·····				
			<del></del>			
ئـــ			<del></del>			
der	the or be jor ju	ili 24 nours)		and must be equal to or encounting a		
	Producing Me	othod (Flow, ;	oump, gas li	(i, etc.)		
	Casing Prose	ıme		Choke Size		
	Water - Bblé.			Gas-MCF		
		•				
	Bbis. Conden	SQL OMMOF		Gravity of Congenutive		
	Casing Press	ure (Shac-ir	<u>a ;</u>	Choke S.20		
	APPROVS		NSERVA JAN	1979		
	BY Odg. Signed by					
	Jerry Sexton					
1	TITLE Dist 1 Supra					
1	This f	orm is to be	filed in co	ompliance with Augustin		
	If this is a request for allowable for a newly decide well, this form much be accompanied by a taken on the well in accordance with the					
ii i	All sections of this form murt be liked out con able on new and recompleted wells.					
įļ.	Fill o	ut only Sector number, or	tions I, II, transporte	III, and V. for charge r, or other auch charges		