MEW MEXICS OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operato Weldon S. Guest & I. J. Wolfson Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective May 1, 1972 Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Chavez Oil Ltd., Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation LC-070336 A Lease No. Sand Unit Tract Caprock Queen State, Federal or Fee Federal above Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The ___West 14 S 31 E Chaves Line of Section 22 Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Twp. Unit Sec. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back Same Resty. Diff. Resty. Designate Type of Completion -(X)Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas - MCF Oil-Bbls. Water - Bbls.

OIL WELL Actual Prod. During Test

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4	5 11 10 s	
<u></u>	(Signature)	
	Agent	
	(Title) June 9, 1972	
i	(Date)	

OIL CONSERVATION COMMISSION

APPROVED	
BY	Orig. Signed by
D T	Joe D. Ramey
TITLE	Dist. I. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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JUN -9 1972

OIL CONSERVATION COMM. HOEBS, N. M.