	·	-1	NEW	MEAICE VIL	CONSERVA	TIUN CUM	MISSION	Forr	n C-104			
	SANTA FE	-			FOR ALL					I C-104 and C-1		
	FILE		*.		AND				ctive 1-1-6			
	บ. s. g.s.			TION TO TR		OII AND	NATUDAL	CAS				
	AND OFFICE				ANOI ON I	OIL AIND	NATURAL	GAS				
	TRANSPORTER OIL GAS											
	OPERATOR	_										
I.	PRORATION OFFICE			_								
	Operator											
	Weldon S. Guest & I. J. Wolfson Address											
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)											
New We!! Change in Transporter of:								. 1 10	30			
	Recompletion Dry Gas Effective May 1, 1972								12			
	Change in Ownership Casinghead Gas Condensate											
	If change of ownership give name and address of previous owner	Cha	vez Oil	Ltd., Hob	bs, New	Mexico						
I.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease								LC-070336 A			
	Drickey Queer	3		Caprock Q			1 -			Lease No.		
	Sand Unit Tract Location	9 2	2	Caprock Q	deen		State, Feder	al or Fee Fed	eral	above		
	Unit Letter D; 99	O Fee	t From The_	North Li	ne and	990	Feet From	The Wes	t			
	Line of Section 22 To	wnship	14 S	Range	31 E	, NMPM	1,	Chaves		County		
ı.	DESIGNATION OF TRANSPOR	TER OF	OIL AND N	NATURAL G.	AS -	(7/	1/11					
	Name of Authorized Transporter of Ca If well produces oil or liquids, give location of tanks.	Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? When										
	If this production is commingled wi	th that fro	m any other	lease or pool,	give commi	ngling orde	r number:		<u> </u>			
٠,	COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v Diff Besty		
	Designate Type of Completic	on - (X)	1	1	1			l lug Buck		v. Diff. Resfv		
	Date Spudded		pl. Ready to	Prod.	Total Dept	h		P.B.T.D.	L	1		
	Elevations (DF, RKB, RT, GR, etc.)	Name of F	Producing Fo	rmation	Top Oil/Go	as Pay		Tubing Dept	h			
		vations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
	Perforations				Depth Casin	g Shoe						
	UOL 5 8175					D CEMENTING RECORD			CACKE CENTER			
ŀ	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
-												
-		<u> </u>				····		 				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow											
	OII. WELL able for this depth or be for full 24 hours)											
ĺ	Date First New Oil Run To Tanks	Producing Method (Flow, pump. gas lift, etc.)										
-	Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
-	Actual Prod. During Test	Oil-Bbls.			Water - Bbls.			Gga-MCF	Gas-MCF			
	Actual Prod. During 1980	OII-DDIS.										
'-	GAS WELL											
Γ	Actual Prod. Test-MCF/D	Length of	Test		Bbls. Cond	ensate/MMCI	-	Gravity of C	ondensate			

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Description (Signature)	
(Signature)	
Agent	
(Title)	
June 9, 1972	
(D-4-1	

Casing Pressure (Shut-in)

OIL CONSERVATION COMMISSION JUN 12 1972 APPROVED. Orig. Signed by BY Joe D. Ramey Dist. I, Supv. TITLE .

Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

the second second second second second second

· ·

RECEIVED

JUN 9 1972 OIL CONSERVATION COMM. HOBBS, N. M.