

Form 9-330

U. S. LAND OFFICE **ARTERIA**
SERIAL NUMBER **LC-070336A**
LEASE OR PERMIT TO PROSPECT **YES**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **ADA OIL COMPANY** Address **Box 126**
Lessor or Tract **FEDERAL-MEDLIN** Field **CAPROCK-QUEEN** State **NEW MEXICO**
Well No. **3** Sec. **22** T. **14-S** R. **31-E** Meridian **NM** County **CHAVES**
Location **2310** ft. **N** of **N** Line and **990** ft. **E** of **W** Line of **SECTION 22** Elevation **4426**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **C. L. Fly, Jr.** (C. L. FLY, JR.)

Date **SEPTEMBER 19, 1955** Title **CHIEF CLERK**

The summary on this page is for the condition of the well at above date.

Commenced drilling **MAY 9** 19**55** Finished drilling **MAY 17** 19**55**

OIL OR GAS SANDS OR ZONES

No. 1, from **3104** to **3130** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8-5/8	24	8	SMLS.	277	LARKIN				
5-1/2	14	8	SMLS.	50	LARKIN				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	286	175	PUMP & PLUG	10	CEMENT CIRC.
5-1/2	3080	150	PUMP & PLUG	10	
4	3130	50	"	10	CEMENT CIRC. TO TOP OF LINER IN 5-1/2" CSG.

Note: Top of 4" liner at 3025'.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
NOT SHOT						

TOOLS USED

Rotary tools were used from **0** feet to **3130** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

JUNE 16, 19**55** Put to producing **JUNE 11**, 19**55**
The production for the first 24 hours was **84** barrels of fluid of which **50**% was oil; _____% emulsion; **50**% water; and _____% sediment. Gravity, °Bé. **35**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

KERR-MCGEE, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1380			RUSTLER
2313			YATES
3104	3130	26	QUEEN

