

(SUBMIT IN TRIPLICATE)

Land Office ArtesiaLine No. 10-07004Unit Federal-IndianUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Set liner and shut off water</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19, 1955

Well No. 3 is located 330 ft. from N line and 90 ft. from E line of sec. 221/4 (1/4 Sec. and Sec. No.) 22 (Twp.) 14 (Range) 100N (Meridian)Caprock (Field) Chavez (County or Subdivision) New Mexico (State or Territory)The elevation of the derrick floor above sea level is 4436 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 9-6-55 10 3130' - Moved in workover rig and stripped out tbg & rods
 9-7-55 Cleaned out to 3130'.
 9-8-55 Ran caliper survey on open hole 3080-3130'. Ran 3 jts, 90', 4" @ 11.6# Hydril liner plus 12' of packer & hanger assembly, set from 3028-3130' and cemented w/50 sz inferno cement w/1/4 floccs per sz. Attempted to squeeze 15 sz cement w/1600#, tbg pumped up hole. No cement squeezed out. Recovered out 20 sz cement.
 9-9-55 10 3115' NOE
 9-10-55 10 3115' Drilled out cement 3028-3115'. Perf. 4" liner 3104-10' w/4 holes per' NOE
 9-11-55 Ran 2 3/8" @ J-55 4.7# tubing set at 3113'. Ran 5/8" x 25' sucker rods with 1 1/2" x 8" sergeant pump set at 3079'. Pumped 39 bbl in 10 hrs. 42 bbls load oil to recover.
 9-12-55 Pumped 42 bbls load oil, 57 bbls formation oil & 20 bbls salt wtr. Cont. on reverse side.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Ada Oil CompanyAddress Box 126, Milford, TexasBy C. L. Hylleberg (C. L. Hylleberg, Jr.)Title Chief clerk

9-13-55 PWT: 3115' Pumped 24 hrs, 34 bbls oil, 14 bbls salt water.
9-14-55 Shut in for tank room.
9-15-55 On official SEC report passed 19 1/2 hrs, 40 bbls oil,
19 bbls salt water, 12-30" spm, 1 1/2" x 6" pump, ODE 400-1.