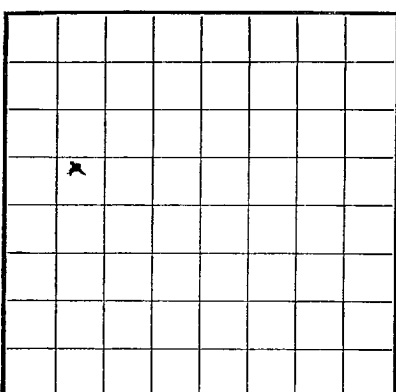




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Artesia
SERIAL NUMBER LC-070336A
LEASE OR PERMIT TO PROSPECT YESUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Ada Oil Company Address Box 126, Midland, Texas
Lessor or Tract Federal Madlin Field Drickey Queen State New Mexico
Well No. 3 Sec. 22 T. 14S R. 31E Meridian NMPM County Chaves
Location 2310 ft. N. of S. Line and 990 ft. E. of W. Line of Section 22 Elevation 4426
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed C. L. Fly Jr. (C. L. Fly, Jr.)
Date June 16, 1955 Title Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-9, 1955 Finished drilling 5-17, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3104 to 3130 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from --- to --- No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24#	8	Sola	2771	Larkin	---	---	---	---
5 1/2"	14#	8	Sola	3075	Larkin	---	---	---	---
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	2R6	175	pump & plug	10	Cement circ.
5 1/2"	30R0	150	" "	10	---

PLUGS AND ADAPTERS

Heaving plug—Material --- Length --- Depth set ---
Adapters—Material --- Size ---

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Not shot						

TOOLS USED

Rotary tools were used from 0 feet to 3130 feet, and from --- feet to --- feet
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

DATES

June 16, 1955 Put to producing June 11, 1955

The production for the first 24 hours was 84 barrels of fluid of which 50 % was oil; --- %
emulsion; 50 % water; and --- % sediment. Gravity, °Bé. 35

If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. ---

EMPLOYEES

W. M. C. Co. Inc., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1380 2313 3104	3130	26	Rustler Yates Queen

[OVER]

16-48094-3

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
			1. 0-10' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 2. 10-20' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 3. 20-30' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 4. 30-40' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 5. 40-50' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 6. 50-60' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 7. 60-70' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 8. 70-80' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 9. 80-90' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%) 10. 90-100' Sand and gravel, medium to coarse, well sorted, with occasional pebbles of quartz and granite. (100%)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

GROUP 17

Case File Number: 100-368617 Date: 11/11/2011 Page: 1 of 1

201122 RETAW T2ATSIWMI

Location	Depth (m)	Temperature (°C)	Salinity (‰)	Density (kg/m³)	Current (cm/s)	Direction (°)	Time (h:m:s)	Observer
Station 1	0.5	18.5	35.2	1.023	1.2	120	10:15:30	J. Smith
Station 2	1.0	18.2	35.1	1.022	1.5	130	10:16:15	J. Smith
Station 3	1.5	17.8	35.0	1.021	1.8	140	10:17:00	J. Smith
Station 4	2.0	17.5	34.9	1.020	2.1	150	10:17:45	J. Smith
Station 5	2.5	17.2	34.8	1.019	2.4	160	10:18:30	J. Smith
Station 6	3.0	16.9	34.7	1.018	2.7	170	10:19:15	J. Smith
Station 7	3.5	16.6	34.6	1.017	3.0	180	10:20:00	J. Smith
Station 8	4.0	16.3	34.5	1.016	3.3	190	10:20:45	J. Smith
Station 9	4.5	16.0	34.4	1.015	3.6	200	10:21:30	J. Smith
Station 10	5.0	15.7	34.3	1.014	3.9	210	10:22:15	J. Smith

ALL OR PART HANDS OF ENEMY

[illegible]

1. *What is the purpose of the study?* The purpose of the study is to determine the effect of the low-carbohydrate diet on the body composition and metabolic status of obese individuals.

2. *What are the research objectives?* The research objectives are to determine the effect of the low-carbohydrate diet on the body composition and metabolic status of obese individuals.

3. *What is the significance of the study?* The significance of the study is to determine the effect of the low-carbohydrate diet on the body composition and metabolic status of obese individuals.

[illegible]

100-50170-100 TO 200

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 07-20-2010 BY 60324 UCBAW/STP