

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Halton-Allen Oil Producers
(Company or Operator)

Harold-Annas University
(Lease)

Well No. 1, in 1/4 of 1/4, of Sec. 1, T. 1, R. 1, NMPM.

Pool, Chavez County.

Well is 330 feet from East line and 330 feet from North line of Section. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-14, 1951 Drilling was Completed 5-2, 1951

Name of Drilling Contractor Halton-Allen Co.

Address 1156 Livingston, New Mexico

Elevation above sea level at Top of Tubing Head 4000 The information given is to be kept confidential until 6-1, 1951

OIL SANDS OR ZONES

No. 1, from 100 to 107 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5-5/8	11.6	Used	176	1000	(No cut Circulated)	3101-3105	urine
			3100	Wellburtse			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
21-1/2	5-5/8	1750	100	Bar (Cement Circulated)		
1-7/8	4-1/2	3100	100	Wellburtse		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation natural - 24 hr. test pumping

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy.....

T. Salt.....

B. Salt.....

T. Yates.....

T. 7 Rivers.....

T. Queen.....

T. Grayburg.....

T. San Andres.....

T. Glorieta.....

T. Drinkard.....

T. Tubbs.....

T. Abo.....

T. Penn.....

T. Miss.....
- T. Devonian.....

T. Silurian.....

T. Montoya.....

T. Simpson.....

T. McKee.....

T. Ellenburger.....

T. Gr. Wash.....

T. Granite.....

T.

T.

T.

T.

T.

T.
- T. Ojo Alamo.....

T. Kirtland-Fruitland.....

T. Farmington.....

T. Pictured Cliffs.....

T. Menefee.....

T. Point Lookout.....

T. Mancos.....

T. Dakota.....

T. Morrison.....

T. Penn.....

T.

T.

T.

T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	175	175	gravel				
175	1000	825	sh, sand & anhy				
1000	1025	25	sh				
1025	1500	475	sh, anhy & sh				
1500	3101	1601	sh, anhy, sh & sh				
3101	3105	4	sh				
3105	3108	3	sh & anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....
Name..... Position or Title.....
(Date).....