

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shelton-Warren Oil Producers 734 Pet. Bldg., Roswell, N.M.  
(Address)

LEASE Hardin-Simmons WELL NO. 1 UNIT M S 23 T 145 R 31  
University  
DATE WORK PERFORMED 5-16-58 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

- Spudding date 5-16-58.
- Set and cemented 176' -8-5/8" - 24# surface pipe. Used 125 sacks of cement and circulated to surface. test 1000# P.S.I. - test OK.
- Set 3128 4 1/2" 11.60# Csg 1.55 @ 3128 with 150.sx test 1000# P.S.I. Test OK. - Halliburton Oil Well Cementing Co.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Gregory Salinas  
Title Agent  
Date 5-16-58

Name Gregory Salinas  
Position Agent  
Company Shelton-Warren Oil Producers