

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Eastcap Queen Pool Unit
2. Name of Operator AGUA, INC.	8. Farm or Lease Name
3. Address of Operator Box #198, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER L , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 14 South RANGE 31 East NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a shut-in water injection well. The following plugging program was approved by Mr. Ramey by phone on Dec. 13, 1973. It is proposed to proceed with plugging and abandoning as follows:

Total Depth - 3136'
Surface Casing - 8-5/8" 24# at 196' w/125 sx.
Prod. Casing - 4 1/2" 9.5# at 3136' w/150 sx.
Perforations - 3098-3104'.
Tubing - 3076' w/tension packer.
Top of Salt - 1460'.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Plugging Program

1. Proceed with either Option A or B.
Option A - Set bridge plug above perforations and cap with 35' cement.
Option B - Place 100' cement plug above perforations.
2. Cut oil casing off. Place 100' cement plug at top of stub. If stub is below top of salt, place 100' cement plug at top of salt.
3. Place 100' cement plug to straddle bottom of surface casing.
4. Cap with 10 sacks cement.

Mud hole during plugging procedure. Notify Oil Commission at start of operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph L Gray TITLE Consulting Engineer. DATE Dec. 13, 1973

Only Signed by
Joe D. Ramey
Dist. I. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: