

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Crest Oil Company
(Company or Operator)

Gulf State
(Lease)

Well No. 4, in SE 1/4 of NE 1/4, of Sec. 27, T. 14S, R. R31E, NMPM.
Caprock Queen Pool, Chaves County.

Well is 990 feet from East line and 2310 feet from North line
of Section 27. If State Land the Oil and Gas Lease No. is B-8459

Drilling Commenced August 21, 1957. Drilling was Completed August 28, 1957.

Name of Drilling Contractor Donnelly Drilling Company, Inc.

Address Box 433, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4411. The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3095 to 3111. No. 4, from to
No. 2, from to. No. 5, from to
No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	Used	304.67'			none	water shut-off
5 1/2	14#	new	3124'				oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	313'	175	Cementer	none	none
7 7/8	5 1/2	3124'	100	Cementer	none	none

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3124 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 4, 1958

OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100% was oil; -0- % was emulsion; -0- % water; and -0- % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was -0- M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1370	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	321	321	Sand & Red shale				
321	1225	904	Red bed & shale				
1225	1370	145	Red bed				
1370	1516	146	Anhydrite				
1516	2116	600	Anhydrite & salt				
2116	2390	274	Salt, Anhydrite, Shale				
2390	2520	130	Anhydrite, gyp				
2520	2620	100	Anhydrite, shale				
2620	2710	90	Anhydrite, gyp				
2710	2790	80	Anhydrite				
2790	2972	182	Anhydrite, shale				
2972	3095	123	Anhydrite				
3095	3111	16	Sand				
3111	3124	13	Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 6, 1958

Company or Operator Crest Oil Company

Address Box 433, Artesia, New Mexico

Name

Position or Title Agent