

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Crest Oil Company P. O. Box 638 Artesia, New Mexico
(Address)

LEASE Gulf State WELL NO. 4 UNIT H S 27 T 14-S R 31-E

DATE WORK PERFORMED 8/28/57 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Running casing

Detailed account of work done, nature and quantity of materials used and results obtained.

8/22-27/57 Drilled from 321' to 3120'.

8/28/57 Ran 3120' of new J-55, 1 1/4 lb., 5 1/2" casing using 100 sacks of neat Cement. Cement allowed to set.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer

Title District 1

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. W. Byers

Position Agent

Company Crest Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Grest Oil Company P. O. Box 638 Artesia, New Mexico
(Address)

LEASE Gulf State WELL NO. 4 UNIT H S 27 T 14 S R 31 E

DATE WORK PERFORMED August 22, 1957 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 321'; set 304.67' of used 2 1/2 lb. 8-5/8" casing at 313', circulated 175 sacks of cement; allowed cement to set for 2 1/2 hours; drilled plug; tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fisher

Title Checker District

Date Aug 23 1957

I hereby certify that the information given above is true and complete to the best of my knowledge

Name W. W. Byers

Position Agent

Company Grest Oil Company