

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator Lewis B. Burleson, Inc.		8. Farm or Lease Name State D
3. Address of Operator Box 2479, Midland, TX 79702		9. Well No. 5
4. Location of Well UNIT LETTER M, 460 330 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 14S RANGE 31E NMPM.		10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a shut-in well. It is proposed to plug and abandon as follows:

Surface Casing - 8-5/8" @ 252'
Production Casing - 4-1/2" @ 3100'

Program: 1. Set CIBP @ 3050' with 35' cement cap.

2. Pressure test casing. If test ok, perf casing below surface casing shoe @ 252'. If casing does not hold, set CIBP @ 262' and test. Perforate squeeze holes @ 252' to spot 25 sack plug in 4-1/2" and between 4-1/2" and 8-5/8" surface casing.

3. Cap with 10 sacks cement.

4. Install marker.

THIS COMMISSION MUST BE NOTICED 24
HOURS BEFORE THE PROPOSED
CLOSING OF THE WELL AND
TO BE NOTICED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Superintendent DATE 2-21-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 3 - 1986

CONDITIONS OF APPROVAL, IF ANY: