NEW MEXICO OIL CONSERVATION COMMISSION MISCELLIANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Galf Oil Corporation - Be (Add	ress)	New Mexico	
LEASE Chaves State "D" WELL NO.	1 UNIT M	s 27 T	14-S R 31-E
DATE WORK PERFORMED 8-18-19-56	POOL C	apposk-Guesa	
This is a Report of: (Check appropriate b	olock)	esults of Test	t of Casing Shut-off
Beginning Drilling Operations	R	emedial Work	c .
Plugging	o	ther	
Detailed account of work done, nature and	l quantity of ma	terials used :	and results obtained
Ran 97 joints (3100) 4-1/2*0D at 3108 with 75 sacks Regular Neat 400\$. Job completed 6:AM 8-18-56.	Cement. Plug a	t 30751. Max	imm Pressure
After waiting over 30 hours, to No drop in pressure. Drilled sement shoe with 1000# for 30 minutes. No	t plug from-3075	-3108'. Test	f for 30 minutes. ad below casing
Blice aren more for 30 mrimeest no	at op 211 product	~ •	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	Y	
Original Well Data:	~	C	1 D-t-
	Prod. Int.	Com	
	oil String Dia	On Sti	ring Depth
Perf Interval (s)	. 5		
Open Hole Interval Produc	ing Formation (s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
,		(Con	npany)
OIL CONSERVATION COMMISSION	above is true	and complete	formation given to the best of
Name (M)	my knowledge Name	21 -) and mo
Title Engineer District	Position	Area Supt.	of Prof.
Date	Company	Gulf Oil Co	

MISCELLANEOUS R	and the second s			
(Submit to appropriate District Offic			1106)	
	•		•	
COMPANY Gulf Oil Corporation	- Box 2167, Hebb	s, New Mexic	0	
(Add	ress)			
LEASE Chaves State "D" WELL NO.	1 UNIT K	S 27	Tla-S	R 31-E
DATE WORK PERFORMED8-9-10-56	POOL 0	aprock-Queen		· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check appropriate b	olock) X R	esults of Te	st of Cas	ing Shut-off
Beginning Drilling Operations	\square R	emedial Wo	rk	
Plugging		ther		
Detailed account of work done, nature and	3 11 5 6			-lt- abtained
at 262° with 150 sacks Regular Neat 200%. Circulated approximately 35 8-9-56. After waiting over 24 hours, tes No drop in pressure. Drilled camen show with 500% for 30 minutes. No FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	ted 8-5/8" casir t plug from 240- drop in pressure REPORTS ONL	ob completed g with 1000; 262'. Teste	for 30 m d below s	inutes,
	il String Dia	Oil S	tring Dep	oth
Perf Interval (s)			·	
Open Hole Interval Produc	ing Formation (s)	·	
RESULTS OF WORKOVER:				
		BEFORE	AF	TER
Date of Test		BEFORE	AF	TER
Date of Test Oil Production, bbls. per day		BEFORE	AF	TER
		BEFORE	AF	TER
Oil Production, bbls. per day		BEFORE	AF	TER
Oil Production, bbls. per day Gas Production, Mcf per day		BEFORE	AF	TER
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		BEFORE	AF	TER
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		BEFORE	AF	TER
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		(Cc	ompany)	
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	I hereby certi above is true my knowledge	(Cofy that the i	ompany)	on given
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	above is true	(Cofy that the i	ompany)	on given

Company

	דאיוומו	in years	Ser	nta Fe, New Mexico
	UFLIUAI	NOTICE	OF	INTENTION-TO DRILL

all well	Commissio .s			one copy will be retained and submit 6 Copies Atte			
	ERVATIONEW M		IMISSION				
				intention to commence the	Drilling of a well to	be known as	
			·····	(Company of	Operator)	, in	M The well i
	40		(Lease)	South		line and 330	feet from th
ated# u	9 <u>V</u>	te	et from the	line of Section	27 T.11-S	, R31	E, NMPM.
			SECTION LI	NE) Caprock Suce	n Pool,	Charms	Count
IVE LO	CATION	rkom .	SECTION L	If State Land the Oil an	d Gas Lease is No	B-8459	
				If patented land the own	ner is	······································	***************************************
D	C	В	A	Address			
				We propose to drill well	with drilling equipment	as follows:Rota	
E	F	G	н	The status of plugging i	oond is		
	K	J	I	Drilling Contractor	P.W. Miller Dri	lling & Produ	ction Co.
L					Box 1872, Midla	ind, Texas	***************************************
L M	N	0	P	We intend to complete	Box 1872, MidLs	Ougen	
_D M	N	0	1	formation at an approx	this well in the imate depth of PROGRAM	Ougen	fc
M We pr	N ropose to	0	1	formation at an approx	this well in the imate depth of PROGRAM	Ougen	
M We pr	N ropose to	0	ollowing string	formation at an approx CASING 1 s of Casing and to cement the Weight per Foot	this well in the imate depth of mem as indicated: New or Second Hand	Queen 3125	sc
We pr	N ropose to a set Hele	0	ollowing string	formation at an approx CASING I s of Casing and to cement the Weight per Foot 244	this well in the imate depth of mem as indicated: New or Second Hand	Queen 31.25†	Sacks Conent
We pr	N ropose to	0	ollowing string	formation at an approx CASING 1 s of Casing and to cement the Weight per Foot	this well in the imate depth of mem as indicated: New or Second Hand	Queen 3125	Sacks Conent
We prostate the state of the st	N ropose to et Hele	O use the fo	Bize of Casing 8-5/8* 5-1/2*	formation at an approx CASING I s of Casing and to cement the Weight per Foot 244	this well in the imate depth of PROGRAM hem as indicated: New or Second Hand New May	Queen 31.25†	Sacks Conent 225
We prostate the state of the st	N ropose to et Hele	O use the fo	Size of Casing 8-5/88 5-1/28	formation at an approx CASING I s of Casing and to cement the Second S	this well in the imate depth of PROGRAM hem as indicated: New or Second Hand New May	Queen 31.25†	Sacks Conent 225
We prostate the state of the st	N ropose to et Hele	O use the fo	Size of Casing 8-5/88 5-1/28	formation at an approx CASING I s of Casing and to cement the Second S	this well in the imate depth of PROGRAM hem as indicated: New or Second Hand New May	Queen 31.25†	Sacks Course 225
We prostate the state of the st	N ropose to et Hele	O use the fo	Size of Casing 8-5/88 5-1/28	formation at an approx CASING I So of Casing and to cement the second	this well in the imate depth of PROGRAM hern as indicated: New or Second Hand New N	Queen 31.25†	Sacks Conent
We proved	ropose to set Hele	O use the for he above	Size of Casing 8-5/8* 5-1/2* plans become	formation at an approx CASING I So of Casing and to cement the second	this well in the imate depth of PROGRAM hem as indicated: New or Second Hand New May	Queen 31.25! Depth 250! 31.25!	Sacks Consent 225 800
We proster 11.4 Test	ropose to set Hele	O use the for he above	Size of Casing 8-5/8* 5-1/2* plans become	formation at an approx CASING I So of Casing and to cement the second	this well in the imate depth of PROGRAM hern as indicated: New or Second Hand New N	Queen 31.25†	Sacks Consent 225 800
We proved	ropose to set Hele	O use the for he above	Size of Casing 8-5/8* 5-1/2* plans become	formation at an approx CASING I So of Casing and to cement the second	this well in the imate depth of PROGRAM hern as indicated: New or Second Hand New N	Queen 31.25! Depth 250! 31.25!	Sacks Concest 225 800
We proved	ropose to set Hele	O use the for he above	Bixe of Casing 8-5/8* 8-1/2* plans become RMATION	formation at an approx CASING I So of Casing and to cement the second	this well in the imate depth of PROGRAM hern as indicated: New or Second Hand New Sincerely yours,	Depth 250! 3125! Depth 250! 3125! Area Supt	Sacto Consent 225 800 epor stion for Prod.
We proved	ropose to set Hele 7/8# anges in t ITIONAL	O use the for he above	Bize of Casing 8-5/88 6-1/28 plans become RMATION	formation at an approx CASING I So of Casing and to cement the second	this well in the imate depth of PROGRAM hern as indicated: New or Second Hand New Sincerely yours,	Depth 250! 3125! Galf Oil Gorgeony or Open	Sacks Convert 225 800 Prode garding well to