

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS OFFICE 1008

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Chaves State "D" WELL NO. 2 UNIT N/S 27 T 14-S R 31-E
DATE WORK PERFORMED 9-1,2-56 POOL Caprock-Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 95 joints (3072') 4-1/2" OD 9.50# Gr J-55 SS casing. Set and cemented at 3080' with 75 sacks Regular Heat Cement. Plug at 3045'. Maximum Pressure 400#. Job completed 7:AM 9-1-56.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3045-3080'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name P. M. Kiedy
Title Engineer District I
Date SEP 7 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Mayo
Position Area Supt. of Prod.
Company Gulf Oil Corporation

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Chaves State "D" WELL NO. 2 UNIT NS 27 T14-S R 31-E
DATE WORK PERFORMED 8-25 thru 27-56 POOL Caprock-Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

P. W. Miller Drilling & Production Company spotted 11" hole 10:PM 8-25-56.

Ran 8 joints (242') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 252' with 150 sacks Regular Heat cement. Plug at 245'. Maximum Pressure 175#. Circulated approximately 5 sacks cement. Job completed 8:30AM 8-26-56

After waiting over 24 hours, tested 8-5/8" casing with 1000" for 30 minutes. No drop in pressure. Drilled cement plug from 245-252'. Tested below casing shoe with 500# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Luedy
Title Engineer District II
Date AUG 28 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Jester
Position Area Supt. of Prod.
Company Gulf Oil Corporation