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NO. OF COPIES RECEIVED	٠	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	The state of the s	Fuedtive 1-1-02
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	-	5, State Oil & Gas Lease No.
		o, state on a das Lease No.
CLINI	NOVE NOTICES AND DEPOSITE OF THE PROPERTY OF T	mmmmmm -
USE **APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS	,	7. Unit Agreement Name
WELL WELL	OTHER- Water Injection	Eastcap Queen Pool Unit
. Name of Operator		8. Farm or Lease Name
AGUA INC.		
. Address of Operator		9. Well No.
Box #198 Artesia New Mexico 88210		13
Box #198, Artesia, New Mexico 88210 4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	1650 Court	
• • • • • • • • • • • • • • • • • • •		ROM THITTINITINITINITINITINITINITINITINITINI
N	00	
THE <u>East</u> LINE, SEC	TION 27 TOWNSHIP 14 South RANGE 31 East NM	APM. (())()()()()()()()()()()()()()()()()()
	15. Elevation (Show whether DF, RT, GR, etc.)	
	15. Lievation (Show whether Dr., R1, GR, etc.)	12, County
6.		Chaves ()()()()
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	NTENTION = 0	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON THE REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	FEOG AND ABANDONMEN!
 -	OTHER	
OTHER		
 Describe Proposed or Completed work) SEE RULE 1103. 	Operations (Clearly state all pertinent details, and give pertinent dates, include	ding estimated date of starting any proposed
•		
This is a	shut-in water injection well. The following pl	ugging program was approved
by Mr. Ramey by phone	e on Dec. 13, 1973. It is proposed to proceed	with plugging and abandonis
as follows:		
	Total Depth - 3110'.	
	Surface Casing - 8-5/8" at 259' w/150 sx.	
	Prod. Casing - $4\frac{1}{2}$ " 9.5# at 3086' w/75 sx.	
	Perforations - 3086-3110 (OH)	
	Tuhing - 3086! w/tension nacker was 1/11/14	CHOSE WELL EL ROTHED 24
	Top of Salt - 1500'.	DR TO THE BEGINNING OF
	muccoss s	OPERATIONS FOR THE C-103
	1 0 P.D	OVED
1 Dece		
	with either Option A or B.	*** 0.5
Uption	A - Set bridge plug above perforations and cap	with 35' cement.
Option	B - Place 100 cement plug above perforations.	_
2. Cut oil	casing off. Place 100' cement plug at top of	stub. If stub is below
	salt, place 100' cement plug at top of salt.	
	.00' cement plug to straddle bottom of surface	casing.
	th 10 sacks cement.	
Mud hole during plugg	ging procedure. Notify Oil Commission at start	of operations.
8. I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.	•
<i>P</i>	10	
Haeria -	1 May	
GNED	Consulting Engineer.	Dec. 13, 1973
	One of the second secon	
	Jee Dong te	
PPROVED BY	Dist. 7 Serve	DATE