

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lewis B. Burleson, Inc.	8. Farm or Lease Name State D
3. Address of Operator Box 2479, Midland, TX 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat <u>Caprock Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a shut-in well. It is proposed to plug and abandon as follows:

TD - 3120'
Surface casing - 8-5/8" @ 258'
Prod. casing - 4-1/2" @ 3120'
Perfs - 3106-13

Program: 1. Set CIBP above Queen perfs @ 3106-13' with 35' cement cap.

2. Pressure test casing. If test ok, perf casing below surface casing shoe @ 258'. If casing does not hold, set CIBP @ 268' and test. Perforate holes @ 258' to spot 25 sack plug in 4-1/2" and between 4-1/2" and 8-5/8" surface casing.

3. Cap with 10 sacks cement

4. Install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Superintendent DATE 2-21-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 3 - 1986

CONDITIONS OF APPROVAL, IF ANY: