

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Eastcap Queen Pool Unit</b>
2. Name of Operator <b>AGUA, INC.</b>		8. Farm or Lease Name
3. Address of Operator <b>Box #198, Artesia, New Mexico 88210</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>14 South</b> RANGE <b>31 East</b> NMPM.		10. Field and Pool, or Wildcat <b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a shut-in water injection well. The following plugging program was approved by Mr. Ramey by phone on Dec. 13, 1973. It is proposed to proceed with plugging and abandoning as follows:

Total Depth - 3125'.  
Surface Casing - 8-5/8" at 233' w/150 sx.  
Prod. Casing - 4 1/2" 9.5# at 3106' w/75 sx.  
Perforations - 3106-3125' (OH)  
Tubing - 3086' w/tension packer  
Top of Salt - 1483'.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

### Plugging Program

- Proceed with either Option A or B.  
Option A - Set bridge plug above perforations and cap with 35' cement.  
Option B - Place 100' cement plug above perforations.
- Cut oil casing off. Place 100' cement plug at top of stub. If stub is below top of salt, place 100' cement plug at top of salt.
- Place 100' cement plug to straddle bottom of surface casing.
- Cap with 10 sacks cement.

Mud hole during plugging procedure. Notify Oil Commission at start of operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph L Gray TITLE Consulting Engineer. DATE Dec. 13, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: