

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

	AREA 640 AC	RES	j of the Com	mission. Submit in	QUINTUPLICA	(LE' Il prate	Land submit 6 Copies
	AREA 640 AC				÷	(Ne arres C+ -+ -	nun n
	G	(Company or Op	orporation erator)		94 - 200 - 2 20 20 20 20 20 20 20 20 20 20 20 20 2	(Less)	ııDıı
Vell No	. 6	, inNW	4 of SW		, Т	4-S R	31-E , nmpm
	Caproc	k – Qu e en	••••••••••••••••••••••••••••••••••••••	Pool, Ch	aves		County
Vell is	1650	feet from	South	line and	3 30	feet from	westline
f Section	27-14-	3 <u>1</u> If	State Land the Oil	and Gas Lease No.	B-8459	·	
rilling Cor	nmenced	Februa	ary 6	, 195.7 Drillin	g was Completed.	Febri	1ary 14, 1957.
ame of Dr	illing Contra	ctor					***************************************
ddress	*****************		Box 5613,	noswell, N	ew Mexico		***************************************
					The inf	ormation given is to	be kept confidential unti
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io. 3, from.							

lo. 4, from.							
lo. 4, from.							
			7 OR	CASING RECO			
SIZE	WEIG PER F	HT NEW	7 OR AMOUNT	CASING RECO	RD		PURPOSE
8-5/8"	weig per p	HT NEW	7 OR AMOUNT 233 !	CASING RECO	RD CUT AND	.feet	PURPOSE Surface Pipe
SIZE	WEIG PER F	HT NEW	7 OR AMOUNT	CASING RECO	RD CUT AND	.feet	PURPOSE
SIZE 8-5/8"	weig per p	HT NEW	7 OR AMOUNT 233 !	CASING RECO	RD CUT AND	.feet	PURPOSE Surface Pipe
8-5/8"	weig per p	HT NEW	7 OR AMOUNT 233! 3106!	CASING RECO	CUT AND FULLED FROM	.feet	PURPOSE Surface Pipe
8-5/8" 4-1/2"	24#	New New	7 OR AMOUNT 233! 3106!	CASING RECO	CUT AND FULLED FROM	PERFORATIONS	PURPOSE Surface Pipe Production Str
8=5/8" 4=1/2" size of	WEIG PER P 24# 9.50#	New New WHERE	7 OR AMOUNT 233! 3106!	CASING RECO KIND OF SHOE Baker Baker AND CEMENT METHOD USED	CUT AND PULLED FROM	.feet	PURPOSE Surface Pipe
8-5/8" 4-1/2" SIZE OF HOLE	24# 9.50# Size of Casing 8-5/8"	New New WHERE	MUDDING NO. SACES OF CEMENT 150	CASING RECO KIND OF SHOE Baker Baker Baker AND CEMENT METHOD USED Pump & Plue	CUT AND PULLED FROM	PERFORATIONS MUD	PURPOSE Surface Pipe Production Str
8-5/8" 4-1/2" SIZE OF HOLE	WEIG PER P 24# 9.50#	New New WHERE	MUDDING NO. SACES OF CEMENT	CASING RECO KIND OF SHOE Baker Baker AND CEMENT METHOD USED	CUT AND PULLED FROM	PERFORATIONS MUD	PURPOSE Surface Pipe Production Str
SIZE 8-5/8" 4-1/2" SIZE OF HOLE	24# 9.50# Size of Casing 8-5/8"	New New WHERE	MUDDING NO. SACES OF CEMENT 150	CASING RECO KIND OF SHOE Baker Baker Baker AND CEMENT METHOD USED Pump & Plue	CUT AND PULLED FROM	PERFORATIONS MUD	PURPOSE Surface Pipe Production Str
81ZE 8-5/8" 4-1/2" 81ZE OF HOLE	24# 9.50# Size of Casing 8-5/8"	New New WHERE	7 OR AMOUNT 233! 3106! MUDDING NO. SACKS OF CEMENT 150 75	CASING RECO KIND OF SHOE Baker Baker Baker AND CEMENT METHOD USED Pump & Plue	CUT AND PULLED FROM ING RECORD	PERFORATIONS MUD RAVITY	PURPOSE Surface Pipe Production Str
SIZE 8-5/8" 4-1/2" SIZE OF HOLE	24# 9.50# Size of Casing 8-5/8"	New New New 242!	MUDDING NO. SACKS OF CEMENT 150 75 RECORD OF	CASING RECO KIND OF Baker Baker Baker Pump & Plug	CUT AND PULLED FROM ING RECORD G	PERFORATIONS MUD RAVITY	PURPOSE Surface Pipe Production Str
SIZE 8-5/8" 4-1/2" SIZE OF HOLE	24# 9.50# SIZE OF CASING 8-5/8" 4-1/2"	New New New 242!	7 OR AMOUNT 233! 3106! MUDDING NO. SACKS OF CEMENT 150 75	CASING RECO KIND OF Baker Baker Baker Pump & Plug	CUT AND PULLED FROM ING RECORD G	PERFORATIONS MUD RAVITY	PURPOSE Surface Pipe Production Str
81ZE 8-5/8" 4-1/2" 81ZE OF HOLE	24# 9.50# Size of Casing 8-5/8"	New New New 242!	MUDDING NO. SACKS OF CEMENT 150 75 RECORD OF	CASING RECO KIND OF Baker Baker Baker Pump & Plug	CUT AND PULLED FROM ING RECORD G	PERFORATIONS MUD RAVITY	PURPOSE Surface Pipe Production Str
8-5/8" 4-1/2" size of	24# 9.50# SIZE OF CASING 8-5/8" 4-1/2"	New New New 242!	MUDDING NO. SACKS OF CEMENT 150 75 RECORD OF	CASING RECO KIND OF Baker Baker Baker Pump & Plug	CUT AND PULLED FROM ING RECORD G	PERFORATIONS MUD RAVITY	PURPOSE Surface Pipe Production Str
SIZE 8-5/8" 4-1/2" SIZE OF HOLE	24# 9.50# SIZE OF CASING 8-5/8" 4-1/2"	New New New 242!	MUDDING NO. SACKS OF CEMENT 150 75 RECORD OF	CASING RECO KIND OF Baker Baker Baker Pump & Plug	CUT AND PULLED FROM ING RECORD G	PERFORATIONS MUD RAVITY	PURPOSE Surface Pipe Production Str
81ZE 8-5/8" 4-1/2" 81ZE OF HOLE	24# 9.50# SIZE OF CASING 8-5/8" 4-1/2"	New New New 242!	MUDDING NO. SACKS OF CEMENT 150 75 RECORD OF	CASING RECO RIND OF Baker Baker Baker Pump & Plug	CUT AND PULLED FROM ING RECORD G	PERFORATIONS MUD RAVITY	PURPOSE Surface Pipe Production Str
8-5/8" 4-1/2" SIZE OF HOLE 11" 7-7/8"	WEIG PER PO 24# 9.50#	New New New 2421 31131	MUDDING NO. SACES OF CEMENT 150 75 RECORD OF the Process used, N	EASING RECO KIND OF SHOE Baker Baker Baker Pump & Plug Pump & Plug Pump & Plug Pump & Plug Pump & Control of Quarter Gal Baker Bake	CUT AND FULLED FROM ING RECORD G AND STIMULAT s. used, interval	PERFORATIONS MUD RAVITY HON treated or shot.)	PURPOSE Surface Pipe Production Str. AMOUNT OF MUD USED
8-5/8" 4-1/2" SIZE OF HOLE 11" 7-7/8"	WEIG PER PO 24# 9.50#	New New New 2421 31131	MUDDING NO. SACES OF CEMENT 150 75 RECORD OF the Process used, N	EASING RECO KIND OF SHOE Baker Baker Baker Pump & Plug Pump & Plug Pump & Plug Pump & Plug Pump & Control of Quarter Gal Baker Bake	CUT AND FULLED FROM ING RECORD G AND STIMULAT s. used, interval	PERFORATIONS MUD RAVITY	PURPOSE Surface Pipe Production Str. AMOUNT OF MUD USED
8-5/8" 4-1/2" SIZE OF HOLE 11" 7-7/8"	WEIG PER PO 24# 9.50#	New New New 2421 31131	MUDDING NO. SACES OF CEMENT 150 75 RECORD OF the Process used, N	EASING RECO KIND OF SHOE Baker Baker Baker Pump & Plug Pump & Plug Pump & Plug Pump & Plug Pump & Control of Quarter Gal Baker Bake	CUT AND FULLED FROM ING RECORD G AND STIMULAT s. used, interval	PERFORATIONS MUD RAVITY HON treated or shot.)	PURPOSE Surface Pipe Production Str. AMOUNT OF MUD USED

1 ORD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from feet to Feet, and from feet to FRODUCTION FRODUCTION Put to Producing February 25 , 10 57. OIL WELL: The production during the first 24 hours was 60 harrels of liquid of which 100 % was sediment. AP Gravity. 34. CAS WELL: The production during the first 24 hours was M.C.F. plus harrels liquid Hydrocarbon Shut in Pressure. lbs. Length of Tiene Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico T. Ashiy. T. Devonian T. Olo Alamo. T. Northwestern New Mexico T. Ashiy. T. Devonian T. Northwestern New Mexico T. Yasta. T. Silurian. T. Kirtand-Frülland. B. Salt. T. Montolya T. Farmington. T. Yasta. T. Silurian. T. Fitzund Gliffs. T. Yasta. T. Silurian. T. Fitzund Gliffs. T. T. Queen. 3113¹ T. Ellenbarger. T. Point Lockout. T. Gravburg. T. Gr. Wash. T. Mascou. T. Garden. T. Gravite. T. Dakota. T. T. T. Dahota. T. T. T. T. T. Morrison. T. T	Rotary t	ools were	used from	O	feet to	3125	feet,	and from.	······································	feet to	fcet.
Put to Producing. February 26 , 19.57. OIL WELL: The production during the first 24 hours was	Capie to	wis were	usca irom	•••••••••••••••••••••••••••••••••••••••	reet to	······································	feet,	and from.	••••••	feet to	feet.
OIL WELL: The production during the first 24 hours was 50. barrels of liquid of which 100. % was sediment. A.P. Gravity. 34. GAS WELL: The production during the first 24 hours was											
Was oil; Q % was enulsion; Q % water; and Q % was sediment. AP	Put to F	Producing		Februar	у 26		27				
Gravity	OIL W	ELL: I	he production	on during the fir	rst 24 hou	rs was	60	ba	arrels of lic	quid of which	100 % was
CAS WELL: The production during the first 24 hours was liquid Hydrocarbon. Shut in Pressure		w	as oil;	<u> </u>	% was en	nulsion;	0	% wate	er; and	0 %	was sediment. A.P.I.
Length of Time Shut in. PILEASE INDICATE BELOW FORMATION TOFS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		G	ravity	34	**************						
Length of Time Shut in. PILEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	GAS WI	ELL: T	he production	on during the fir	rst 24 hou	rs was		M,C.F. 1	olus	••••••	barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico											
Southeastern New Mexico Northwestern New Mexico T. Anhy	Length	of Time	Shut in			*************************************	•••••				
Southeastern New Mexico Northwestern New Mexico T. Anhy	PLI	ease in	DICATE B	ELOW FORM	ATION 1	rops (in c	ONFORMA	NCE WIT	H GEOGI	RAPHICAL SECT	ION OF STATE):
T. Salt											
B. Salt.		•								<u></u>	
T. Yates T. Simpson T. Pictured Cliffs. T. 7 Rivers T. McKee T. Menefee T. Menefee T. Queen 3113! T. Ellenburger T. Point Lookout T. Grayburg T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Morrison T. Dakota T. T. Morrison T. T. Morrison T. T. Morrison T.											
T. 7 Rivers. T. McKee T. Menefee. T. Queen 3113! T. Ellenburger T. Point Lookout. T. Grayburg T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison. T. Drinkard T. T. T. T. Morrison. T. T. Tubbs T.						-				_	
T. Queen 3113! T. Ellenburger T. Point Lookout T. Grayburg T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison T. Drinkard T. T. T. T. T. T. T. T. T.											
T. Grayburg T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison T. Drinkard T. T. T. T. T. T. T. T. T.											
T. San Andres		_	-			-					
T. Glorieta		_									
T. Drinkard T. T. Penn T. T. Penn T. T. Penn T. T. T. T. T. T. T.	T. Glor	ieta	••••••		т.	***************************************			т.		
T. Abo T.	T. Drin	kard			т.	***************************************			Т.		
T. Penn	T. Tub	bs	•	•	т.	***************************************		**************	Т.		•••••
From To Thickness Formation From To Thickness in Feet Pushing to Ground 265 Caliche and Red Bed 1372 Red Bed 1483 Anhydrite and Red Bed 2338 Anhydrite and Salt 3115 Anhydrite 17 Thickness in Feet Formation From To Thickness in Feet Formation From To Thickness in Feet Formation DEVIATION - TOTGO SURVE 1/2 - 2744!	T. Abo	•		***************************************	Т.	•			т.		••••••••
From To Thickness in Feet Formation From To Thickness in Feet Formation O 7 Distance from Top Kelly Drive Bushing to Ground Caliche and Red Bed C	T. Peni	n		••••••••••••	т.		·····		Т.		•••••
From To Thickness in Feet Formation From To Thickness in Feet Formation O 7 Distance from Top Kelly Drive Bushing to Ground 265 Caliche and Red Bed 1372 Red Bed 1483 Anhydrite and Red Bed 1710 Anhydrite 2338 Anhydrite Anhydrite Anhydrite Anhydrite Anhydrite	T. Miss	3			Т.	•••••		••••••	Т.	***************************************	•••••••••••••••••••••••••••••••••••••••
O 7 Distance from To Kelly Drive Bushing to Ground 265 Caliche and Red Bed 1372 Red Bed 1483 Anhydrite and Red Bed 1710 Anhydrite 2338 Anhydrite 3115 Anhydrite						FORMAT	ION REC	ORD			
Drive Bushing to Ground 265 Caliche and Red Bed 1372 Red Bed 1483 Anhydrite and Red Bed 1710 Anhydrite 2338 Anhydrite Anhydrite Anhydrite Anhydrite Anhydrite	From	То			Formation	n	From	То		Fo	rmation
Drive Bushing to Ground 265 Caliche and Red Bed 1372 Red Bed Anhydrite and Red Bed 1710 Anhydrite 2338 Anhydrite and Salt 3115 Anhydrite	0	7		Dist en ce f	ro: To	n Kellv					
265 Caliche and Red Bed 1372 Red Bed 1483 Anhydrite and Red Bed 1/2 - 2744' 1710 Anhydrite and Salt 3115 Anhydrite A	Ū	1								DEVIATION -	- TOTCO SURVEY
1483 Anhydrite and Red Bed 1710 Anhydrite 2338 Anhydrite and Salt 3115 Anhydrite											
1710 Anhydrite 2338 Anhydrite and Salt 3115 Anhydrite											
2338 Anhydrite and Salt 3115 Anhydrite					and Re	ed Bed				1/2 - 2'	7441
3115 Anhydrite					and Sa	ilt.		,			
3125 Sand											•
		3125		Sand							
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED		<u> </u>									

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so fa
,	march 22, 1957
	(Date)
Company or Operator Gulf Oil Corporation	Address Box 2167, Hobbs, New Mexico
" Ed Daylor	
Name A A A A A A A A A A A A A A A A A A A	Position of Title Area Supt. Of Frod.
Name S 2 2015 Orporation	Address Box 2167, Hobbs, New Mexico Position of Title Area Supt. of Prod.