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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

LEWIS B. BURLESON

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8459	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Producing		7. Unit Agreement Name Caprock Queen
2. Name of Operator Lewis B. Burleson, Inc.		8. Farm or Lease Name State D
3. Address of Operator Box 2479, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 14 South RANGE 31 East N.M.P.M.		10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a shut-in well. Total Depth: 3112'
Surface Casing: 8-5/8" at 258' w/175 sx
Prod. Casing: 4 1/2" at 3093' w/75 sx
Open hole at 3093' to 3112'
Top of Salt: 1250'

Set Packer above perforations and test casing. If pipe tests OK, put well back on production.
If hole in pipe plan to plug this well as follows:

1. Pump 100 foot plug above perms in casing being approximately 25 sx. Then tag plug.
2. Set CIBP @ 268'. Perforate squeeze holes @ 260' to spot 45 sack plug in 4 1/2" and between 4-1/2" and 8-5/8" surface casing.
3. Cap with 10 sacks cement at surface
4. Install marker.

*will hole w/10 lb. line with 100' barrel
Perforate & squeeze cement at 1250
for 100' plug at top of salt.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stu Burleson TITLE Vice-President DATE 6-25-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUN 29 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 26 1987
OCD
HOBBS OFFICE