Box #1! Reason(s) for filing			
Address			
AGUA,	INC.		
Operator		<u> </u>	
PRORATION OFFICE			
OPERATOR			
TRANSPORTER	GAS		
***************************************	OIL		
LAND OFFICE			
U.S.G.S.			
FILE			
SANTA FE			
DISTRIBUTION			
NO. OF COPIES RECEIVED		<u> </u>	

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110
U.S.G.S. LAND OFFICE			GAS
TRANSPORTER GAS OPERATOR	-		
PRORATION OFFICE		····	
Operator AGUA, INC.			
Address	Nov. Marian 88210		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry C	Gas Effective Apri	1 1, 1970
If change of ownership give name and address of previous owner	Continental Oil Compan	y, Box #460, Hobbs, New	Mexico 88240
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
Eastcap Queen Pool Un	nit 9 Caprock Qu	State, Feder	ral or Fee State
Location	310 Feet From The North L	ine and 2310 Feet From	The West
	ownship 14 South Range		County
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)
Navaio Refining Com	anv	Box #159, Artesia, N	New Mexico 88210 oved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Acaress (Give adaress to which appr	over copy of this form is to se sent)
If well produces of cr.lquids, give location of tanks.	Unit Sec Twp. Rge. 0 27 148 31	,,	hen
If this production is commingled w	with that from any other lease or pool		
Designate Type of Complete	ion (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Cepth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ol./Gas Pay	Tubing Cepth
Perforations			Depth Casing Sace
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WE'LL Date First New Oil Run To Tan 3	Date of Tee:	depth or be for full 24 nours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actia Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
I			
GAS WELL Actua. Prod. Test-MCF/D	Length of Test	Bbls. Condens ite/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the sules are	regulations of the Oil Conservation with and that the information give	APPROVED	0) 10 11
Commission have been complete to t	With and that the information give he best of my knowledge and belie	of. By Justie	H (Sements -
		TITLE	and the same and t
Rayh	I Gray	If this is a request for all	n compliance with RULE 1104. .owable for a newly drilled or deepened penied by a tabulation of the deviation
Consulting Rugineer	rTitle)	tests taken on the well in acc	cordance with RULE 111. must be filled out completely for allow
March 26, 1970	Ticle,	well name or number, or transp	II. III, and VI for changes of owner orter, or other such change of condition
,		Separate Forms C-104 m completed worls	ust be filed for each pool in multiply

RECEIVED

APR 8 1970

O'L CONSERVATION COMMI.