HO. OF COPIES RECE	LIVED	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
IMANSPORTER	GAS	
OPERATOR	·	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE											
u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						SAS					
	LAND OFFICE										
	I RANSPORTER OIL		}								
	GAS		l								
	OPERATOR										
ı.	PRORATION OFFICE	1	<u></u>								
Operator											
	Miller & Mille	er Au	<u>ctiones</u>	ers, Inc	<u>.                                    </u>						
	Address		т	Enset Mon	eth Tov	. O. G	76106				
	2525 Brennan Av	renue		Fort Wor	cln, lex	as	Other (Please	explain)			
	Reason(s) for filing (Check pro	oper oox,		in Transporter	. of						
	New Well		Oil	In Iransporter	Dry Ga				•		
	Recompletion			==	Conden						
	Change in Ownership X		Casing	ead Gas							
	If change of ownership give	name	ACTIA TR	ī.C	P. O.	Box	1978	Hobbs	, New Mex	ico	88240
	and address of previous own	er	AGUA, II	NC.	1.0.	DOX	1370	110000	<u>, , , , , , , , , , , , , , , , , , , </u>		
	The second secon	ANID	EACE								
11.	DESCRIPTION OF WELL	AND	Well No	. Pool Name,	Including Fo	ormation	I '	Kind of Lease			Lease No.
	Eastcap Queen I	2001	IInit '	Capi	rock Qu	ieen		State, Federa	or Fee Stat	.e	
	Location	.001	01140 .	<u> </u>	<del></del>						
	_	99	)()	rom The NO	rth in	e and	1651	Feet From 1	rhe East	,	
	Unit Letter B :		1 661 1					-			ŀ
	Line of Section 27	Tov	vnship 14	South	Range 3	31 Eas	t , NMPM,		Ch	aves	County
III.	DESIGNATION OF TRAN	SPOR	TER OF OI	L AND NAT	TURAL GA	s		lish anno	ved copy of this	form is to b	e senti
	Name of Authorized Transport	er of Oil	Or or	Condensate [		Address	Give address to	which approv	vea copy of this	join 13 10 0	e sem)
							·C:	which copro	and conv of this	form is to b	e sent)
	Name of Authorized Transport	er of Car	singhead Gas	or Dry	Gas	Address	Address (Give address to which approved copy of this form is to be sent)				
			<b></b>			Is any actually connected? When					
	If well produces oil or liquids	,	Unit S	ec. Twp.	Rge.	Is gas actually connected? When					
	give location of tanks.		 <del> </del>				····				
	If this production is commin	gled wi	th that from	any other lea	se or pool,	give com	ningling order	number:			
IV.	COMPLETION DATA			Oil Well	Gas Well	New Well		Deepen	Plug Back	Same Res'v.	Diff. Restv.
	Designate Type of Co	mpletio		011 #4011		1	1	1	1		
				Ready to Pro	d.	Total De	pth	<del></del>	P.B.T.D.		
	Date Spudded		Date Comp.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					1		
	TI -W (DE BER DE CE		Name of Pro	ducing Format	tion	Top Oil/	Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR	ι, εισ.,		-		-					
	Perforations		<u> </u>						Depth Casing	Shoe	1
				TUBING, C	ASING, AND	CEMEN	TING RECORD	)			
	HOLE SIZE		CASI	NG & TUBING	SIZE	ļ	DEPTH SE	T	SAC	KS CEME	NT -
						ļ			<del> </del>	<u></u>	
									<del> </del>		
						<u> </u>			+		
			<u>L</u>	<del> </del>		<u> </u>			J	•	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)						eed top attow-				
OIL WELL											
	Date First New Oil Run To Tanks Date of Test						•				
			Tubing Pres	a a uza		Casing Pressure			Choke Size		
	Length of Test		1 apmid 1. io.								
	Actual Prod. During Test		Oil-Bbls.			Water - Bbls.		Gas - MCF			
	Actual Prod. During 1001										
			<u> </u>								
	GAS WELL										
	Actual Prod. Test-MCF/D		Length of T	est		Bbis. Co	ndensate/MMCF	•	Gravity of Co	ndensate	
			1						-		
	Testing Method (pitot, back p	or.)	Tubing Pres	sewe (Shut-i	,a.)	Casing F	ressure (Shut-	in j	Choke Size		ļ
						<del>                                     </del>					
VI	CERTIFICATE OF COM	PLIAN	CE				OIL C	ONSERV	TION COM	MISSION	
V 2	CERTIFICATE OF THE	CERTIFICATE OF COMMITTEE OF COMITTEE OF COMMITTEE OF COMMITTEE OF COMMITTEE OF COMMITTEE OF COMM			77. 1 VA 37/4						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED Orig. Signed by							
				T.1 Dungan							
				Geologist  TITLE							
	•				11						
	01	01 - 1:11				т	his form is to	be filed in	compliance wi	th RULE	1104.
	De Mymbule						wable for a new		or deepened the deviation		
	(Signature)				well,	well, this form must be accompanied by a tabulation of the deviation					
	Manager (Title)			A	All sections of this form must be filled out completely for allow-						
				II abto							
	Scotember 9, 1974										

		<del>-</del>		
NO. OF COPIES RECEIVED	_		Form C-103 Supersedes Old	
DISTRIBUTION		C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONS	Effective 1-1-65		
FILE		•		
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE			State XX Fee.	
OPERATOR	_		5. State Oil & Gas Lease No.	
OF ERRY OR				
CUND	DY NOTICES AND DEPORTS ON	WELLS		
OD NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BETTON FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR.		
	TION FOR PERMIT _** (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name	
l. OIL GAS	Matau Tuisatiau		Parkers Over Built Weit	
	OTHER- Water Injection		Bastcap Queen Pool Uni	
2. Name of Operator			···	
AGUA, INC.			0. 10. 11. 21.	
3. Address of Operator			9. Well No.	
Box #198, Artesia,	New Mexico 88210		5	
4. Location of Well			10. Field and Pool, or Wildcat	
В	990 FEET FROM THE North	LINE AND 1651 SEET E	ROM Caprock Queen	
UNIT LETTER	FEET FROM THE			
Fast	TION TOWNSHIP 14 SO	uth 31 Bact		
THE LIASE LINE, SECT	TION TOWNSHIPTOWNSHIP	ULII RANGE SI MASE NM		
mmmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
			Chaves	
ČIIIIIIIIIIII				
Check	Appropriate Box To Indicate N	lature of Notice, Report or	Other Data	
NOTICE OF	INTENTION TO:	SUBSEQUE	ENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
PULL OR ALIER CASING		OTHER		
ОТНЕН				
17 Describe Proposed or Completed	Operations (Clearly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting any proposed	
work) SEE RULE 1 103.				
This is a sh	ut-in water injection wel	<ol> <li>The following plug</li> </ol>	gging program was approved	
by Mr. Ramey by phone	on Dec. 13, 1973. It is	proposed to proceed w	th plugging and abandoning	
as follows:	•	•	1 00 00	
	Total Depth - 3128'			
	Surface Casing - 8-5/	8" at 105" w/125 ex		
	Prod. Casing $= 4\frac{1}{2}$ " 11			
	Perforations - 3099'-		•	
	Cement lined tbg 30	63' w/tension macker	AISSION MUST BE MOTIFIED 24	
	Top of Salt - 1430'	MOURS IN	FOR TO THE BROWNING OF	
		PLUGGING	OPERATIONS FOR THE C-103	
	Plugging Pr	ogram TO BE AFF		
1. Proceed	with either Option A or B	•		
Option A	- Set bridge plug above	perforations and cap v	with 35' cement.	
	- Place 100' cement plug			
	casing off. Place 100' c		stub If stub is	
	of Salt, place 100' cem			
	o' cement plug to straddl	e bottom of surface ca	rerna.	
	10 sacks cement.	Q		
	ng procedure. Notify Oil		or operations	
18. I hereby certify that the informati	ion above is true and complete to the best	of my knowledge and belief.		
$\mathcal{D}$	7 6			
Walk a	/ May C	onsulting Engineer.	DATEDec. 13, 1973	
SIGNED			2001 201 2713	
V	Data			

DATE \_\_\_\_

APPROVED BY \_\_\_\_\_