NO. OF COPIES RECEIVED		CONCERNATION	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form Course	
FILE		REQUEST FOR ALLOWABLE Supersedea Old C-104 and C AND Effective :-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator Dependent			
Rapid Company, In	8.		
Reason(s) for filing (Check proper	s Services, Inc., Box 763		
New Well		Other (Please explain)	ME
Recompletion	Change in Transporter of: Oil Dry		cap Queen Unit #6
Change in Ownership			can drager ours an
		densate	
If change of ownership give nam	e Miller & Miller Anatie	Berne The 2525 Brown	an Ave., Ft. Worth, Texas
and address of previous owner		LIGO ZJZJ DICHN	
DESCRIPTION OF WELL AN	IN LEASE		76102
Lease Name	Well No. Pool Name, Including	Formation Kind of L	POSP
State "D"	1 Caprock Q	1.000	deral or Fee State B-8459
Location			
Unit Letter	790 Fast From The North	001 1	– <i>i</i>
· · · · · · · · · · · · · · · · · · ·	Feet From The NOPCH	ine and 991.1 Feet Fr	om The East
Line of Section 27	Township 14 S Range	31 E . NMPM	Champa
		JA 6 , NMPM,	Chaves Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	AS	
Name of Authorized Transporter of	Oil 🌆 or Condensate 🛄	Address (Give address to which ap	proved copy of this form is in he sent)
Navajo Refining Com		North Freeman Aven	e, Artesia, N.M. 88210
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form side be spati
None - TSTM			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When
give location of tanks.	G 27 148 31E	No	
f this production is commingled	with that from any other lease or pool		
COMPLETION DATA	with that from any other lease of pool	, give commingling order number:	
	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Date C.fl. Fies
Designate Type of Comple	$tion = (\mathbf{X})$, regulator - Summiniation - Sum Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		- 2	F.D.1.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Cu/Gas Pay	Tubing Depth
-			
Perforations			Depth Casing Show
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CON LAT
			and the second
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of social volume of load -	il and must be equal to the set roy allow
DIL WELL	able for this d	epin or or is to tall 24 hours	
Date First New Oil Run To Tanks	Date of Test	Frodue my Method (Flow, pump, gas	lift, etc.)
ength of Test	Tubing Pressure	Casin Freesure	Choke Size
Ictual Prod. During Test	Oil-Bbls.	Water-Bhie.	Gas - MCF
AS WELL	·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense:
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	ICE		
		UIL CONSERV	ATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	TD
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	
		TITLE	
Junni lattin			compliance with RULE 1904.
		If this is a request for allo	wable for a newly drilled or deepened
			maken or neabened
(Sign	ature)	well, this form must be accomp	anied by a tabulation of the deviation
(Sign	ature)	well, this form must be accompa- tests taken on the well in acco	ordance with RULE 111.
(Sign Agent (Ti	ature) tlej	well, this form must be accomp tests taken on the well in acco All sections of this form m	ordence with RULE 111. ust be filled out completely for allow-
(Sign Agent	ature) tlej	well, this form must be accomp tests taken on the well in acco All sections of this form m able on new and recompleted w	ordence with RULE 111. ust be filled out complately for allow-