NEW * "XICO OIL CONSERVATION COMM" ION Santa Fe, New Mexico

(Form C-104) Bevised: 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Shelton-Werren Oll Producers (Lease) Well No. 2427 in No. 182 /4 (Company or Operator) Sec. 27 T. 11 S. R. 31 E. NMPM. Geprese Queen Pool Chaves County Date Spudded 5-21-58 Date Drilling Completed 5-29-58 Depth Depth Drilling Completed 5-29-58 Depth Depth Depth Drilling Completed 5-29-58 Depth Drilling Complete Comple	ered into the stock tanks.	Que must be reported on 15.025 g	7.34 Petroleum Bldg.	Roswell6-3-58
Shelton-Werren Oil Producers (Lease) (Company of Operator) Sec. 27 This. R. 31.E. NMPM. Caprock Queen Pool Chaves Chaves Please indicate location: D C B A Recounty Date Spudded 5-21-58. Date Drilling Completed 5-29-58 Please indicate location: D C B A Recounty Date Spudded 5-21-58. Date Drilling Completed 5-29-58 Please indicate location: D C B A Recounty Date Spudded 5-21-58. Date Drilling Completed 5-29-58 Producing Producers	WE ARE HEREBY REO	UESTING AN ALLOWABLE	FOD A WELL KNOWN AS.	N.MeX.
Chaves B. Chaves B. Chaves B. County. Date Spudded. 5-21-58. Please indicate location: D C B A X PRODUCING IMERVAL - Perforations. Open Hole Casing Shoe J128 Total Depth J130 PRO Casing Shoe J128 Total Depth Tubing J100 Open Hole Casing Shoe J128 Total Depth Tubing J100 Open Hole Casing Shoe J128 Total Depth Tubing J100 Open Hole Casing Shoe J128 Total Depth Tubing J100 Open Hole Casing Shoe J128 Total Depth Tubing J100 Open Hole Casing Shoe J128 Total Depth Tubing J100 Open Hole Casing Shoe J128 Total Depth Tubing J100 Open Hole Casing Shoe J128 Total Depth Tubing J100 Open Hole Casing Shoe J128 Total Size Choke Isself Test Natural Prod. Test: Doble, oil, bbls water in hrs, min. Size Tumping GSS NELL TEST Natural Prod. Test: NEF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Choke Size Nethod of Testing: Acid or Fracture Treatment (Give assounts of materials used, such as acid, water, oil, and carell; Casing Press Oil Transporter Towars New Mexico Fipe Line Co. Gas Transporter Towars New Mexico Fipe Line Co. Gas Transporter Thereby certify that the information given above is true and complete to the best of my knowledge. Approved. Title Title	Shelton-Warre	n Oil Producers (Le	Well No. 2-27	, in
Please indicate location: D	Unit Letter Sec	27, Т <u>14</u> s, R3]	E, NMPM.,Gaprock ∙Q	u een P∞l
Please indicate location: D	Chaves	County. Date Spudded	i5_21_58 Date Drilli	ng Completed 5_20_58
E F G H Copen Hole Casing Shoe Classing Shoe Choke Choke		tion: Elevation 41, 16	K13 Total Depth 313	PBTD
E F G H Open Hole Casing Shoe 1228 Tubing 31.00 Oli Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke		PRODUCING INTERVAL -		•
L K J I Natural Prod. Test:	_ 	Perforations	102-3106	
L K J I Natural Prod. Test:	E F G	M Open Hole	Depth Casing Shoe 312	Depth Tubing 3100
Test After Acid or Fracture Treatment (after recovery of volume of cil equal to volume of Choke load oil used): Size Sax Size Sax	L K J	T STEEL SEE	•	Choke
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Tubing Casing and Comenting Record Sire Feet Sax Test After Acid or Fracture Treatment:				Pumping
Tubing Casing and Comenting Record Sire Feet Sax Test After Acid or Fracture Treatment:		Natural Prod. Test:	MCF/Day; Hours flowe	dChoke Size
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing Tobing Press. Press. oil run to tanks 63-58 Cil Transporter Toxas New Mexico Pipe Lime Co. Gas Transporter Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. ,19. Shelton Signaling or Salinas OIL CONSERVATION COMMISSION By: Signaling gory Salinas	Tubing ,Casing and Comenti	ng Record Method of Testing (pito	t, back pressure, etc.):	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10 000 Sd. 10 000 Gall 130 0il	Size Feet	Sax Test After Acid or Frac	ture Treatment:	MCF/Day; Hours flowed
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10 000	9.5/9.200		hod of Testing:	
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	200	- I	ent (Give amounts of materials used	, such as acid, water, oil, and
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Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	21 3100			
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 19 Shelton Company or Bilator Company or Bilator Company or Bilator Company or Signature gory Salinas By: Title				
OIL CONSERVATION COMMISSION By: Title Title	Remarks:		, <u>, , , , , , , , , , , , , , , , , , </u>	25 47.12)
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			Shelton-War	ren Oil Producers

Address 734 Petroleum Bldg., Roswell,

N. Max,