

Form 9-331  
(May 1963)UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC.  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10. Caprock Green Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Chaves County, New Mexico

7. UNIT AGREEMENT NAME

10. Caprock Green Unit

8. FARM OR LEASE NAME

10. Caprock Green Unit

9. WELL NO.

4 - 100 - 1

10. FIELD AND POOL, OR WILDCAT

10. Caprock Green Unit

11. SEC., T.P.R., M., OR B.L. AND  
SURVEY OR AREA

Sec. 20

12. COUNTY OR PARISH

13. STATE

Chaves

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		10. Caprock Green Unit	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
Union Oil of California		10. Caprock Green Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.	
60 1st, 60 1st, Sec. 20, Township 14 N., Rng. 31 E		4 - 100 - 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T.P.R., M., OR B.L. AND SURVEY OR AREA	
4270'		10. Caprock Green Unit	
12. COUNTY OR PARISH		13. STATE	
Chaves		New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☒

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Logging Procedures Below:

1. 10 3/4" x 15' w/o 5x.

2. 7" x 2' 58' w/o 5x.

3. Perf. - 2940' - 2947'

Plug No. 1 - 25 5x. - 2940'

Plug No. 2 - 25 5x. - 7" Stub

Plug No. 3 - 35 5x. - Base of Surface 15'

Plug No. 4 - 5 5x. - Surface

Establish Dry Hole Marker

RECEIVED  
JUN 22 1971  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent for Union Oil

of California

DATE

June 16, 1971

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 23 1971

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229

847-485

RECEIVED  
JUN 24 1971  
OIL CONSERVATION COMM.  
HOBBS, N. M.

(SUBMIT IN TRIPLICATE)

Land Office **LC**Lease No. **060856-A**Unit **D**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Conversion of well to water injection</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 13

19 64

South Caprock Queen Unit, Tract 4

Well No. **4-28** is located **660** ft. from **[N]** line and **660** ft. from **[W]** line of sec. **28****NM/4, Sec. 28**

(¼ Sec. and Sec. No.)

**Caprock Queen**

(Field)

**14-S**

(Twp.)

**Chaves**

(County or Subdivision)

**31-E**

(Range)

**N.M.P.M.**

(Meridian)

**New Mexico**

(State or Territory)

The elevation of the derrick floor above sea level is **4270** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled rods and tubing. Cleaned out to ETD of 2898'. Ran 2892' of 2", EUE, 8rt, J-55 plastic lined tubing to 2894' w/tension packer on bottom. Set packer w/10,000# tension. Placed well on water injection on March 10, 1964. Initial rate = 1000 B/D at 0 psig.

Authority: N.M.O.C.C. Order R-2660 dated March 4, 1964.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UNION OIL COMPANY OF CALIFORNIA**Address **205 East Washington****Lovington, New Mexico**ORIGINAL SIGNED BY  
**RICHARD H. BUTLER**  
UNIT ENGINEERBy **Richard H. Butler**  
Title **Unit Engineer**

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO <b>CERTIFICATE OF COMPLIANCE AND AUTHORIZATION          TO TRANSPORT OIL AND NATURAL GAS</b>	<b>FORM C-110</b> (Rev. 7-60) <b>HOBBS OFFICE OCC</b>
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FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Union Oil Company of California</b>	Lease <b>South Caprock Queen</b> <b>Unit, Tract 4</b>	Well No. <b>4-25</b>
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Unit Letter <b>D</b>	Section <b>28</b>	Township <b>14-S</b>	Range <b>31-E</b>	County <b>Chaves</b>
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Pool <b>Caprock Queen</b>	Kind of Lease (State, Fed, Fee) <b>Federal</b>
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If well produces oil or condensate give location of tanks	Unit Letter <b>D</b>	Section <b>28</b>	Township <b>14-S</b>	Range <b>31-E</b>
--------------------------------------------------------------	-------------------------	----------------------	-------------------------	----------------------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Continental Pipeline Company</b>	Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 410, Artesia, New Mexico</b>
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Is Gas Actually Connected? Yes \_\_\_\_\_ No **XX**

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
--------------------------------------------------------------------------------------------------------	----------------	--------------------------------------------------------------------------

If gas is not being sold, give reasons and also explain its present disposition:

**No market-gas being flared**

**REASON(S) FOR FILING (please check proper box)**

New Well ..... <input type="checkbox"/>	Change in Ownership ..... <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil ..... <input checked="" type="checkbox"/> Dry Gas .... <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

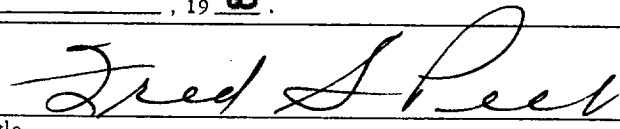
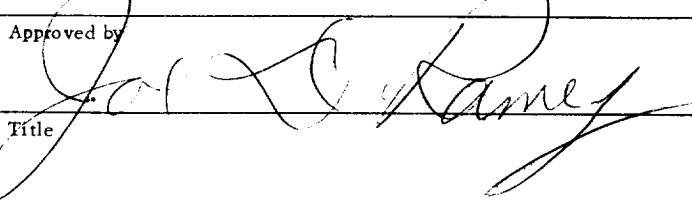
**This form being filed to designate change in transporter from  
Texas-New Mexico Pipeline Co. to Continental Pipeline Co.**

**Effective July 1, 1963**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **2nd** day of **July**, 19 **63**.

OIL CONSERVATION COMMISSION		By 
Approved by 		Title <b>Senior Clerk</b>
Title		Company <b>Union Oil Company of California</b>
Date		Address <b>205 East Washington Lovington, New Mexico</b>