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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

Name of Company of California Address 205 E. Mashington, Lovington, New Maxima and Company of California Address 205 E. Mashington, Lovington, New Maxima and Company of California Company Comp	LAND OFFICE	OIL		MISCELLA	NEOUS	REP	מ מדאמי	N WFIIS		(Rev 3-55)		
Name of Company Shale Oil Company of California Address 205 E. Noshington, Lovington, New Maxis Company Charles Ch	·	GAS OFFICE		MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)								
Lease by Los H. Perdus Part Producing Production	Name of Con	mpany en Oil Compan				;						
Date West Performed 4-19-65 THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Desining Drilling Operations	Lease		lw/.		t Letter	Section	Township			ge		
THIS IS A REPORT OF: (Check appropriate block) Beginning Disling Operations Casing Test and Gement Job Conversions: Plugging Remedial Work Conversion of well to under injection Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rode, pump, and tubing. Cleaned out to ETD of 3143: Ren 98 Jts of 2 3/8", 4.7", 8rd, J-55 plastic conted tubing N/Baker Model AD tension plur, set at 3019.45' Placed well on injection 4-30-65 Initial rate - 600 B/B & Vac. Authority: Commission order No. MFX-201 dated Mar 27, 1965 Fitnessed by Lon N. Pardue Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETO. ORIGINAL WELL DATA PETO. ORIGINAL WELL DATA Producing Nameter Tubing Depth Oil String Depth Oil String Depth Oil String Depth Oil String Depth Action Test Date of BPD Gas Well Potential MCFPD McFPD BPD Cabic feet/Bbl MCFPD MCFPD Workover After Workover After Workover Oil-CONSERVATION COMMISSION Intelled Company of California	Date Work P	erformed	Pool Canrock Ou				County			<i>31</i> €		
Peginning Drilling Operations Casing Test and Cement Job Conversion of well to water injection					(Check at	bpropria		CIRTUS				
Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump, and tubing. Cleaned out to ETD of 31431 Ran 98 jts of 2 3/8", 4.7%, 8rd, j-55 plastic conted tubing M/Baker Model AD tension pkr, set at 3019,451 Placed voll on injection 4-30-65 Initial rate - 600 B/B e Vac. Authority: Commission order No. MFX-201 dated Mar 27, 1965 Fitnessed by Position Prod. Engineer Union 011 Company of Celifornia FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIG	Beginn	ing Drilling Operat				[Other (E		-			
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Name LON H. Pardue Production Engineer Citle Position Union Oil Company of California		OIL CONSERVA	ATION COMMISSION		I hereby to the be	certify	y knowledge	f· /	above	is true and complete		
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