Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTRA	ANSP	ORT O	L AND NA	TURAL G	AS					
Operator			Well	API No.								
Kevin O. Butler & Associates, Inc.							30	-005-01161				
Address	1 m	7.0										
	ind, Texa	as 797	702									
Reason(s) for Filing (Check proper box												
New Well Recompletion	Change in Transporter of: Effective Date Change of February 1, 19									, 1994		
Change in Operator	Oil Casinghe	ad Cae	Dry G	 ,								
If change of operator give name	Cuangne	# 085	Ciboe	DENKE								
and address of previous operator Lin	ion Oil	Compna	y of	Calif	ornia, P.	0. Box 6	571, Mic	lland, T	exas 70	9702		
II. DESCRIPTION OF WEL	L AND LE	ASE						ĺ				
Lease Name								of Lease		Lease No.		
S. Caprock Oueen Unit	. Caprock Queen Unit Tract54 15 Caprock (On a			1 1	223 110		
Location		1	1.000	rech qu	4661		-					
Unit Letter 0	. 3:	30	Tau T	TL - Sc	outh Lin	198	٠.		Paris			
Om Letter	·	, ,	_ rea r	iom the 🗠	<u> Устант</u> цав	e and	<u>,,, </u>	eet From The	<u>E((5)</u>	LLine		
Section 28 Town	ship14-S		Range	31-E	, N	МРМ,	_Chaves	2		County		
								4				
III. DESIGNATION OF TRA	NSPORTE			D NATU								
Name of Authorized Transporter of Oil		or Condex	sale		Address (Giv	me address to wi	tick approved	d copy of this	form is to be s	ent)		
Injection Well	·							<u></u>				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be seru)										eni)		
If well produces oil or liquids,	Unit				 			_				
give location of tanks.	i Orac i	Sec.	Twp	Rge	Is gas actuall	y connected?	When	1 7				
If this production is commingled with th	at from any oth	her lesse or	nool eiv	e commine	ling order word							
IV. COMPLETION DATA			, g.,	e comming	ung orona muna	·····						
		Oil Well		Gas Well	New Well	Workover	Doepen	Plug Back	Same Resiv	Diff Resiv		
Designate Type of Completio	n - (X)	İ			1		1	I ring back	Same Res v	I REST		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	rmation		Top Oil/Gas I	Pay		Tubing Dep	Tubing Depth				
Perforations					<u> </u>							
rendrations								Depth Casir	g Shoe			
	~	Z IDDIG	<u> </u>	761 A N FT				<u> </u>				
HOLE SIZE		TUBING, CASING AND)					
1000 3120	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						·						

. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		<u> </u>			1				
OIL WELL (Test must be after	recovery of lot	iai volume o	fload o	il and must	be equal to or i	exceed top allo	wable for this	depite or be f	or full 24 how	rs.)		
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)										
and Table								· · · · · · · · · · · · · · · · · · ·				
ength of Test	Tubing Pressure				Casing Pressur	7		Choke Size	Choke Size			
Actual Prod. During Test							Gas- MCF					
water From Deliting 12st	Oil - Bbis.				Water - Bols							
				· · · · · · ·								
GAS WELL												
VOCUSE Prod. Test - MCF/D	Length of T	Length of Test				MMCF		Crevity of C	Gravity of Condensate			
ting Method (nitry back -)					_		-					
sting Method (pitot, back pr.)	sthod (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressur	e (Shut⊣in)		Choke Size				
Y OPER LEGAL COLUMN		·										
L OPERATOR CERTIFIC	CATE OF	COMPL	LIAN(CE		II CONI		TION	211/1010			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						IL CON		VI MARY S	78v 4 9 94	-17		
is true and complete to the best of my	knowledge and	i belief.	₩.	-	-							
	J				Date /	Approved						
to so to the												
Signature					By							
Kevin O. Butler	P	reside										
March 23, 1994			îtie O 11	- 0	Title							
Date 1994		(915)68 Teleph	2-11 ione No.									
		i cachi	-ARC (TU).									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 25 (991

OFFICE