

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Tr 54 South Caprock Queen Unit
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 15
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 14-S RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chavez

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeezed hole in 5-1/2" OD casing, treat and return to injection.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-13-82 - Squeezed hole in 5-1/2" OD casing at 201' with 775 sx Cl "C" cement.
- 4-14-82 - Drilled out and tested squeeze - ok.
- 4-15-82 - Acidized perfs 2,960' - 2,966' with 2,000 gals 15% HCL acid
- 4-16-82 - Ran in hole with 2" PCID tubing, spotted treated packer fluid, set packer and returned well to injection 4-18-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lon H. Pardue L.H. Pardue TITLE Dist. Prod. Supt. DATE May 24, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT 1 SUPR.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

MAY 28 1982

