

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS, Santa Fe, New Mexico

1956 JUN 13 PM 3:00  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Union Oil Company of California  
(Company or Operator)

E. A. Landley  
(Lease)

Well No. **1-28**, in **2/4** of **2/4** of Sec. **28**, T. **14-S**, R. **31-S**, NMPM.

Cayman, Queen

Pool,

Chaves

County.

Well is **330** feet from **South** line and **1980** feet from **East** line

of Section **28** If State Land the Oil and Gas Lease No. is **---**

Drilling Commenced **May 31**, 19**56** Drilling was Completed **June 4**, 19**56**

Name of Drilling Contractor **Landless Drilling Company, Inc.**

Address **Box 3121, Elmore, Texas**

Elevation above sea level at Top of Tubing Head **3425** The information given is to be kept confidential until **---**, 19**---**

OIL SANDS OR ZONES

No. 1, from **2570'** to **2580'** No. 4, from **---** to **---**  
No. 2, from **---** to **---** No. 5, from **---** to **---**  
No. 3, from **---** to **---** No. 6, from **---** to **---**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **---** to **---** feet.  
No. 2, from **---** to **---** feet.  
No. 3, from **---** to **---** feet.  
No. 4, from **---** to **---** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-3/8"	24.5	New	128.49	Blower Guide	"	"	Surface Casing
5-1/2"	14.5	New	2500.49	Blower Guide	"	2560-2566	Production String
8" NDE	4.75	New		"	"	"	---

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	6-3/8"	128.49	3/125 cu. ft. gel	TOP	"	"
7-7/8"	5-1/2"	2500.49	3/250 cu. ft. gel	TOP	"	"
			plus 200 cu. ft. Slurry-Crete			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5-1/2" casing 2560-2566' with 4 jets shots per foot. Natural Flow

Result of Production Stimulation **None**

Depth Cleaned Out **---**

RECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 2000 feet to 2500 feet, and from 2500 feet to 2500 feet.  
Cable tools were used from 2500 feet to 2500 feet, and from 2500 feet to 2500 feet.

PRODUCTION

Put to Producing June 7, 1936

OIL WELL: The production during the first 24 hours was 251 barrels of liquid of which 99.8% was oil; 0% was emulsion; 0% water; and 0.2% was sediment. A.P.I. Gravity 34.0

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1130'	T. Devonian		T. Ojo Alamo	
T. Salt	1204'	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2005'	T. Montoya		T. Farmington	
T. Yates	2005'	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	2005'	T. McKee		T. Menefee	
T. Queen	2005'	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta		T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

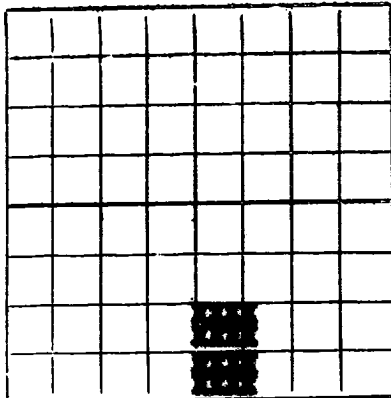
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	104	104	Sand & calcareous				
104	1130	1026	Red beds				
1130	1204	69	Anhydrite				
1204	2005	801	Salt				
2005	2005	100	Anhydrite - Sand & salt streaks				
2005	2005	64	Anhydrite - Salt streaks				
2005	2005	30	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 11, 1936 (Date)  
Company or Operator UNION OIL CO. OF CALIFORNIA Address 612 West Tenth Ave., Midland, Texas  
Name R. W. Yarbrough Position or Title Drilling Supt.



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NEW MEXICO OIL CONSERVATION COMMISSION

HODES Santa Fe, New Mexico

ICMS JUN 12 PM 3:00  
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Union Oil Company of California  
(Company or Operator)

H. A. Lindley  
(Lessee)

Well No. 1-95, in 1/4 of 5/8, of Sec. 28, T. 14-S, R. 31-S, NMPM.

Cogrock Green

Pool,

Chaves

County.

Well is 139 feet from South line and 1980 feet from East line

of Section 28. If State Land the Oil and Gas Lease No. is --

Drilling Commenced May 31, 1976 Drilling was Completed June 4, 1976

Name of Drilling Contractor Landers Drilling Company, Inc.

Address Box 3180, Elmore, Texas

Elevation above sea level at Top of Tubing Head 4294 The information given is to be kept confidential until --, 19--

OIL SANDS OR ZONES

No. 1, from 1979' to 1991' No. 4, from -- to --  
No. 2, from -- to -- No. 5, from -- to --  
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1' to -- feet.  
No. 2, from 1' to -- feet.  
No. 3, from -- to -- feet.  
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-5/8"	24	NEW	128.49	Regular Guide	--	--	Surface Casing
5-1/2"	14	NEW	1980.49	Regular Guide	--	2960-2966	Production String
8" NBS	4.74	NEW					--

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
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7-7/8"	5-1/2"	1980.49	3/200 cu. ft. gel	FGP	--	--
			plus 200 cu. ft. Gravel-Guide			

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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation

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