State of New Mexico Submit 3 Copies To Appropriate Form C-10. District Office Revised March 25, 199 Energy, Minerals and Natural Resources DISTRICT I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-01163-00-00 **DISTRICT II** OIL CONSERVATION DIVISION 811 South First, Artesia NM 88210 Indicate Type of Lease 2040 South Pacheco **DISTRICT III** STATE | FEE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 2040 S. Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) SOUTH CAPROCK QUEEN UNIT 1. Type of Well: Other Oil Well X Gas Well 8. Well No. 2. Name of Operator 014 Kevin O. Butler & Associates, Inc. 9. Pool name or Wildcat 3. Address of Operator **CAPROCK QUEEN (08559)** POB 1171, Midland, TX 79701 Well Location Unit letter N: 330 feet from the South line and 1980 feet from the WEST County **NMPM** 28 Township 14S Range 31E CHAVES Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ▶ PLUG AND ABANDON □ ALTERING CASING PERFORM REMEDIAL WORK □ REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** MULTIPLE **COMPLETION** OTHER: OTHER: Remedial Assessment 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. INTENT TO T&A: THE COMMISSION MUST BE NOTIFIED 24" HOURS PRIOR TO THE BEGINNING OF MURDERIC CYCK-VECNS FOR THE C 103 RIH SET CIBP AT 3000' TO H APPROVED PRESSURE WELL TO 500 PSI AND HOLD 30 MIN I hereby certify that the information above is true and complete to the best of my knowledge and belief. October 29, TITLE President SIGNATUR

from 10/29/01

TITLE

Type or print name

APPROVED BY

(This space for State use)

Conditions of approval, if any:

Kevin O. Butler



Telephone No.915/682-1178

Form C-103 Submit 3 Copies To Appropriate State of New Mexico District Office Revised March 25, 1999 Energy, Minerals and Natural Resources DISTRICT I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-01163-00-00 **DISTRICT II** OIL CONSERVATION DIVISION 811 South First, Artesia NM 88210 5. Indicate Type of Lease 2040 South Pacheco DISTRICT III STATE | FEE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 2040 S. Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) SOUTH CAPROCK OUEEN UNIT 1. Type of Well: Tract 54 Other Oil Well X Gas Well 8. Well No. 2. Name of Operator 014 Kevin O. Butler & Associates, Inc. 9. Pool name or Wildcat 3. Address of Operator CAPROCK QUEEN (08559) POB 1171, Midland, TX 79702 4. Well Location Unit letter N : 330 feet from the South line and 1980 feet from the WEST line NMPM CHAVES County Township 14S Range 31E Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ☐ ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON ☐ PLUG AND COMMENCE DRILLING OPNS. \Box CHANGE PLANS TEMPORARILY ABANDON ABANDONMENT CASING TEST AND CEMENT JOB Г **MULTIPLE** PULL OR ALTER CASING П COMPLETION \mathbb{X} OTHER: REMEDIAL ASSESSMENT OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Shoot Fluid Level by 12/5/00. If fluid level is below fresh water level-evaluate for 90 to 120 days to return to production. If fluid level is above fresh water level-pull well set CIBP and follow up to Plug & Abandon. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE President DATE 11/29/00 Telephone No.915/682-1178 Type or print name Kevin O. Butter

TITLE

DATE

(This space for State use)

Conditions of approval, if any:

APPROVED BY