NUMBER OF CO	PIES RECEIVED					, <del>- (</del>			
SANTA FO			IEW MEXI	CO OIL C	ONSER	אסינאס ר	COMMISSIO	1 k¢	FORM C-103
U.S.G.S.							. 7. )	r 3, 8, €.	(Rev 3-55)
TRANSPORTER	GAS		-WISCEL	LANEOU	JS REP	ORTS (QN	WELLS	2011	
PROPATION OF	FICE	(Subm	it to approp	riate Distri	ct Office	as per Cegu	massion Rul	€ 1108 JH	i
Name of Com	pany			Addre	ss	<u> </u>	. 10		
UNION OI	L COMPANY OF			205	East h	l <b>es</b> hi ngto	n; Loving	ton, Ne	w Mexico
Lease <b>Sout Trac</b>	h Caprock Que + 54	en Unit	Well No.	Unit Letter	1	1	e	Range	
Date Work Pe	erformed	Pool					<u> </u>	<u> </u>	31-E
March 10	, 1964	Capreci		<b>35</b> (C) 1			haves		······································
Beginni Beginni	ng Drilling Operation						et lain li		
Deginin Pluggin			medial Work	County  Chaves  EPORT OF: (Check appropriate block)  Test and Cement Job  A Other (Explain):  Conversion of Well to Water			ter		
		nature and quantity		need and re	culte obtai	Injection	<u>n</u>		<del></del>
		ETD of 3017'.		•		•	5 mi <b>as</b> tic	· Hood ·	tuhina ta
2821' w/	tension packe	er en bottom.	Placed	well on	water i	ajection	on Marci	10, 19	64.
initial	rate = 10 B/E	et 1000 psig				•		•	
AUT	hority: Orde	or R-2660 date	ed March	4, 1964.					
Winner and bu			In						
Witnessed by	Ri <b>che</b> rd H. Bu	r <b>tie</b> r	Position Uni †	Engl neer	ļc	Company Union O	II Compan	ny of Ca	il forni a
_	Richard H. Bu	<b>itier</b> Fill in bel	Unit I		ORK RE	Union 0		y of Ca	ilfornia
			Unit I	EMEDIAL V	ORK RE	Union O	LY		
_	Richard H. Bu		Unit I	EMEDIAL V	ORK RE	Union 0	LY		lifornia tion Date
	T D		Unit I	EMEDIAL V	ORK RE	Producing I	LY		
D F Elev. Tubing Diame	T D		Unit I	EMEDIAL V	WORK RE	Producing I	LY	Comple	
D F Elev.	T D		Unit I	EMEDIAL V	WORK RE	Producing I	LY	Comple	
D F Elev. Tubing Diame	T D eter erval(s)		Unit I	Oil Stri	WORK RE	Producing I	LY	Comple	
D F Elev. Tubing Diame	T D eter erval(s)		Unit I	Oil Stri	WORK REDATA	Producing I	LY	Comple	
D F Elev. Tubing Diame	T D eter erval(s)	Tubing Depth	Unit (	Oil Stri Product	WORK REDATA	Producing I	LY Oil Strin	Comple ng Depth	tion Date
D F Elev. Tubing Diame	T D eter erval(s)		PBTD  RESULT	Oil Stri	WORK REDATA  ing Diamet  ing Format  KOVER  Water Pi	Producing I	LY Oil Strin	Comple ng Depth	tion Date
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	T D eter erval(s) erval Date of	Tubing Depth  Oil Production	PBTD  RESULT	Oil Stri Production	WORK REDATA  ing Diamet  ing Format  KOVER  Water Pi	Producing I eer tion(s)	LY Oil Strin	Comple ng Depth	tion Date
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D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	T D eter erval(s) erval Date of	Tubing Depth  Oil Production	PBTD  RESULT	Production CFPD	MORK REDATA  Ing Diamet  ing Format  KOVER  Water Pi	Producing I Producing I ter  tion(s)	Oil Strin  GOR  Cubic feet/	Comple ng Depth  Bbl Gas	s Well Potential MCFPD
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	T D eter erval(s) erval  Date of Test	Tubing Depth  Oil Production	PBTD  RESULT  Gas P  MC	Production CFPD	MORK REDATA  Ing Diamet  ing Format  KOVER  Water Pi	Producing I er tion(s)	Oil Strin  GOR  Cubic feet/	Comple ng Depth	s Well Potential MCFPD

Richard H. Butler

Union Gil Company of California

Unit Engineer

Position

Company

Engliser District 1

Date

 $(-1)^{2} ($ 

 $(1.13 \pm 1.44 \pm 1.04) \times (1.13 \pm 1.04) \times (1.13 \pm 1.04)$