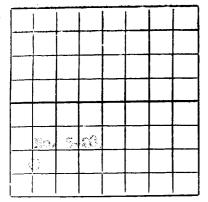
NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form 6-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

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Company o	r Operator_	Esim se i	i Gerrany e	ri Galisturai	Lease	Gusana Hudis Tracis Fr		
Well No.	Constitution Un	it Letter	்s <u>ி</u> ர	34-8 31	Pool	Cagnock (pases		
County		Kind	of Lease	(State, Fed.	or Patented)	Fotenied		
If well pro-	duces oil or	condensate,	give locat:	ion of tanks:	Unit 5S	AND T THE R STAFF		
						de Tine Company		
Address	No. De l	SM), Bladens	Tasas					
	(Give add)	ess to which	approved	copy of this	form is to be	sent)		
		r of Gas						
Address	Address (Give address to which approved copy of this form is to be sent)							
	Fransporter	ease check pr	e): Oil () Dry Gas) Condensate () () tion below)		
	新工程文		Control of the contro	adem OII don • A• Id zálo z	yany of Cala Fell No. 54	Tarria. M		
	17 Ha		DEC	1 1960				
	igned certif ve been com		tules and F	legulations o	of the Oil Cor	nservation Com-		
Executed th	is the	day of NOV	2.9. 1960 ¹	19				
			σ.,	Ву	41 Ma	Court C		
Approved			19	Title	Beit Soperi	ntendent		
011	ONSERVA	TON COMMIS	SION	Company	Golon Odl (ompany of Colifornia		
3y_ <i>[[]</i>	1///	Melly		Address	205 Bost Va	Chington		
Title	- F. 18.	Sugar Sugar Sugar			Lovington,	Met Rexico		



AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

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levation ab	ove sea level	at Top of Tubi	ng Head		The inf	ormation giver	is to b	e kept confidential u	
₩p			, 19						
			Q	IL SANDS OR ZO	nes				
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o. 2, from.	¥9:-		to*	No. 5,	from		to	5.8	
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						feet			
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10. 4, 110m.					•••••••••••		••••••	•	
				CASING BECOM	RD				
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	Fro. 42 () 1897	in the second se			. 139		AT-845-8-38		
				G AND CEMENTI	NG RECORD		1	AMOUNT OF	
	SIZE OF	WHERE	NO. SACKS OF CEMENT	METHOD USED	0	MUD GRAVITY		AMOUNT OF MUD USED	
SIZE OF HOLE	CASING	SET				*9		····	
SIZE OF HOLE	CASING	206.25 N. 20. (*)	17 (1982) 17 (1982) 17 (1982) 18 (1982)	242				۵.	

ECORD OF DRILL-STEM AND SPECIAL ! TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from												
Cable tools were used from			feet to	iofeet, and from				feet to	feet.			
						PROD	UCTION					
Put	to Pro	ducing				, 19,5						
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		wa	as oil:		.% was er	nulsion ; 🗘		% water	; and	% was	sediment. A.P.I.	
			•	•			_					
GAS	S WEI	LL: Th	ne production	n during the fi	rst 24 hou	irs was	N	f,C.F. pl	us	<u>-</u>	barrels of	
		liq	uid Hydro ca	arbon. Shut in	Pressure	!bs	i.					
Lei	ngth of	Time S	Shut in	e-	••••••	••••••						
	PLEA	ASE IN	DICATE B	ELOW FORM	ATION	TOPS (IN CO	TORMANO	E WITH	I GEOGR	APHICAL SECTION	OF STATE):	
				Southeaster		lexico				Northwestern New		
Т.	•									Ojo Alamo		
T.						Silurian Montoya				Kirtland-Fruitland Farmington		
В. Т.				•••••		Simpson			_	Pictured Cliffs		
Т.						McKee			_			
T.	Quee	n			т.	Ellenburger			т.	Point Lookout		
T.	Grayb	ourg			т.	Gr. Wash				Mancos	•	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a c	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	Toate)
Company or Operator	Address C. S. G. Control of the Cont
Company or Operator Manager Control Co	Position or Title