

OIL CONSERVATION COMMISSION

P. O. BOX 2045
HOBBS, NEW MEXICO

DATE March 9, 1959

TO:

Morris R. Antweil

P. O. Box 1058

Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. R 1340,
your Yates Federal B #1 29-13-31 which
Lease Well No. S-T-R
is currently listed in the undesignated section of the oil proration
schedule, will appear in the Caprock-Queen Pool in
the April Proration schedule.

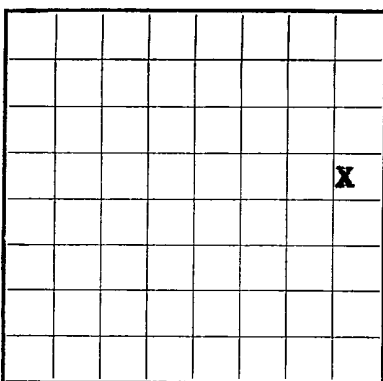
Please file Form C-110 showing the change in pool designation of
this well.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery
Proration Manager

RFM/eb

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 068370
LEASE OR PERMIT TO PROSPECT Yates B

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
NOV 28 1958
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Morris R. Antweil Address P. O. Box 1058, Hobbs, New Mex.
Lessor or Tract Yates Federal "B" Field Caprock-Queen State New Mexico
Well No. 1 Sec. 29 T4S R. 31E Meridian NMPM County Chaves
Location 2310 ft. S. of N Line and 330 ft. E. of E Line of Section Elevation 4245
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Burt J. [Signature]Date November 14, 1958Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 21, 1958, 19 Finished drilling Oct. 29, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2904 to 2914 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>28</u>	<u>10</u>	<u>Used</u>	<u>200</u>	<u>Texas</u>				
<u>5-1/2</u>	<u>17</u>	<u>8</u>	<u>"</u>	<u>2924</u>	<u>Guide & Float</u>		<u>2904</u>	<u>2909</u>	<u>Prod.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>200</u>	<u>125</u>	<u>Pump</u>		
<u>5-1/2</u>	<u>2924</u>	<u>100</u>	<u>Pump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2928 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 8, 1958, 19 Put to producing November 21, 1958, 19The production for the first 24 hours was 96 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 35

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. E. Lee, Driller Roy Weaver, Driller
T. A. Turner, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1150</u>	<u>1150</u>	<u>Sand and Red Shale</u>
<u>1150</u>	<u>1950</u>	<u>800</u>	<u>Anhydrite & Salt</u>
<u>1950</u>	<u>2928</u>	<u>978</u>	<u>Anhydrite, Salt, Red Shale</u>
(Inclosed copy of Electric Log)			<u>with Sand Stringers</u>
			<u>Core No. 1 2895-2918</u>
			<u>Recovered 22'</u>
		<u>6.5</u>	<u>Gray, tan xln. anhydrite</u>
		<u>.8</u>	<u>Gray ds. dolomite</u>
		<u>6.2</u>	<u>Gray f. gr. quartz sd w/good stain</u>
			<u>& odor</u>
		<u>5.4</u>	<u>Gray to red & gray anhydrite sand</u>
		<u>2.6</u>	<u>Gray ds. xln. anhydrite</u>

[OVER]

16-43094-4

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48084-2 U. S. GOVERNMENT PRINTING OFFICE