

REQUEST FOR ALLOWABLE  
ANDSuperseded O.C. 104 and C-111  
Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 9 1 23 AM '69

JUN 26 2 32 PM '69

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Operator

Union Oil Company of California

Address

P.O. Box 671, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Tract 55A	Well No.	9	Pool Name, Including Formation	Caprock Queen	Kind of Lease	State, Federal or Fee Fee	Lease No.
Location								
Unit Letter	I	Feet From The	2310	South	Line and	330	Feet From The	East
Line of Section	29	Township	14	Range	31	NMPM,	Chaves	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Co.				Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.				Phillips Bldg., Odessa, Texas 79761		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	17	15	31	Yes	2-28-62

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.John M. Tyler John Tyler  
(Signature)

District Production Superintendent

(Title)

June 6, 1969

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Union Oil Company of California</b>				Leasehold <b>55-1A-5-81-7-36</b>		Well No. <b>9-23</b>	
Unit Letter <b>I</b>	Section <b>29</b>	Township <b>14-S</b>	Range <b>31-E</b>	County <b>Chaves</b>			
Pool <b>Caprock Queen</b>				Kind of Lease (State, Fed, Fee) <b>Patented</b>			
If well produces oil or condensate give location of tanks		Unit Letter <b>I</b>	Section <b>29</b>	Township <b>14-S</b>	Range <b>31-E</b>		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Continental Pipeline Company</b>				Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 410, Artesia, New Mexico</b>			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

**No market-gas being flared**

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☐ Change in Ownership ..... ☐  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☒ Dry Gas ..... ☐  
 Casing head gas . ☐ Condensate.. ☐

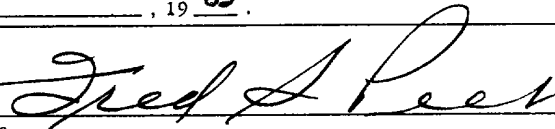
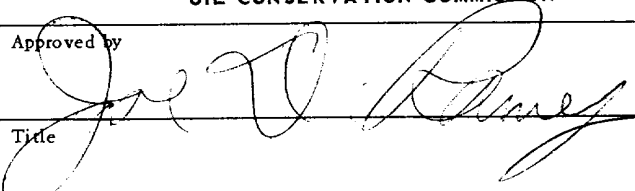
This form being filed to designate change of transporter from  
**Texas-New Mexico Pipeline Co. to Continental Pipeline Co**

**Effective July 1, 1963**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **2nd** day of **July**, 19 **63**.

OIL CONSERVATION COMMISSION		By	
Approved by		Title	<b>Senior Clerk</b>
Title		Company	<b>Union Oil Company of California</b>
Date		Address	<b>205 East Washington Lovington, New Mexico</b>