NEW! (ICO OIL CONSERVATION COMMI, ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

REQUEST FOR (OIL) - (GAS) ALLIQUABLE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to Milicip Form C-104 was cent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| Union C | | r of Cali | Midland, Texas January 26, 1959 (Place) (Date) NG AN ALLOWABLE FOR A WELL KNOWN AS: L'OTNIG H.A. Lindby "B", Well No. 1-29, in. NE. 14, SE. 14, (Lease) |
|-----------|---|-------------|---|
| r | Sec | .29 | , T. 14-5 , R. 31-E , NMPM., Undesignated Pool |
| Valt 1 | havas | | County. Date Spudded January 10, 1959 Date Drilling Completed Jan. 19, 1959 |
| | | | Elevation 4235.10 Total Depth 2913 PBTD 2901' E.T.D. |
| | Please indicate location: | | Top Oil/Gas Pay 2887 Name of Prod. Form. Queen |
| D | C B | * | PRODUCING INTERVAL - |
| E | F G | + | Perforations 2887 - 2893 * |
| | F G | H | Open Hole — Depth Depth Casing Shoe 2912.71, Tubing 2887.32 |
| L | K J | I | OIL WELL TEST - Choke Natural Prod. Test: 144 bbls.oil, 0 bbls water in 24 hrs, min. Size 32/64 |
| | <u>.</u> | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| М | N O | P | Choke load oil used): bbls,oil, bbls water in hrs,min. Size |
| | | | GAS WELL TEST - |
| | | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| | asing and Ceme | nting Recor | Method of Testing (pitot, back pressure, etc.): |
| Size | Feet | Sax | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| 8-5/8 | " 255.10 | 200 | Choke Size Method of Testing: |
| 5-1/2 | " 2904.74 | 300 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| All Water | E 2880.22 | · · | sand): Reme Casing Tubing Date first new Terminary 22 1050 |
| E EU | E 2000+22 | #7 | Press Press oil run to tanks January 23, 1959 Oil Transporter Texas - New Mexico Pipe Line Company |
| | ļ | | |
| emarks:. | Hone | | Gas Transporter None |
| | - | | mation given above is true and complete to the best of my knowledge. , 19 Union Oil Company of California |
| 0 | OIL CONSER | VATION | COMMISSION By: Company or Operator) Signature) Title Drilling Supt |
| 7 | | | Send Communications regarding well to: |
| itle | *************************************** | | Name Union Oil Company of California |
| | | | Address619 W. Texas Ave., Midland, Texas |