10000 CAPIDA FORM C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 13 140 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2		. м.	
(Add	lress)		
LEASE Chaves State "SK" B WELL NO.	1-A UNIT P	S 32 T	14-S R 31-E
DATE WORK PERFORMED Oct. 8-9, 195	5 POOL	Caprock Queen	
	,		
This is a Report of: (Check appropriate l	block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work		
Plugging		Other	
Detailed account of work done, nature and	d quantity of n	naterials used	and results obtained.
Ran 8 Jts (267°) 8-5/8" OD 26.40# Gr with 175 sacks regular cement. Plug at approximately 40 sacks cement. Job comp	255 Maximum Lete by Howco	pressure 150#. 9:30PM 10-3-55.	Circulated
After waiting over 24 hours, tested 8 There was no drop in pressure. Drilled below casing shoe with 400# for 30 minut	cement plug fr	on 255' to 267'	O minutes. . Tested
FILL IN BELOW FOR REMEDIAL WORK	DEBORTE OF	TI V	
Original Well Data:	REPORTS OF	NL I	
DF Elev. TD PBD	Prod. Int.	Com	pl Date
Tbng. Dia Tbng Depth C	il String Dia Oil String Depth		
Perf Interval (s)	-	31x	<u></u>
Open Hole Interval Produc	ing Formation	ı (s)	**************************************
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			<del> </del>
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day		<del></del>	
Witnessed by			
		(Company)	
OIL CONSERVATION COMMISSION  I hereby certify that the infabove is true and complete my knowledge.			_
Name My Andel	Name	J -	Day For
Title	Position	Area Supt. of	Prod V
DateOCT 1/1955	Company	Gubf Oil Corp	