



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYJoseph I. O'Neill, Jr.
(Company or Operator)State ^{WFM}
(Lease)Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 32, T. 14S, R. 31E, NMPM.

Caprock-Queen

Pool,

Chaves

County.

Well is 330 feet from E line and 1650 feet from S lineof Section 32. If State Land the Oil and Gas Lease No. is 2097Drilling Commenced 7-23, 19 58 Drilling was Completed 7-28, 19 58Name of Drilling Contractor Midland DrillingAddress 410 West Ohio Midland, TexasElevation above sea level at Top of Tubing Head 4437.7 GR The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 3106- to 3111 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24</u>	<u>used</u>	<u>305.78</u>				<u>Salt String</u>
<u>5 1/2</u>	<u>14</u>	<u>new</u>	<u>3127.96</u>	<u>Baker</u>	<u>2249'</u>	<u>3106-3111</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/4</u>	<u>8 5/8</u>	<u>319.75</u>	<u>350</u>	<u>circulation</u>		
<u>7 7/8</u>	<u>5 1/2</u>	<u>3121.35</u>	<u>130</u>	<u>circulation</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

July 31 treated with 500 gals. reg. AC (Cardinal).Aug. 1 fraced with 10,000 gals. lease oil and 10,000# sand. Fraced at 32.4 BPM at 2350 PSI. Swabbed dry.Result of Production Stimulation none

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3120 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut In.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1360	T. Devonian	T. Ojo Alamo
T. Salt. 1450	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2235	T. Montoya	T. Farmington
T. Yates. 2310	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3100	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	323	323	Surface				
323	1690	1367	Red Bed				
1690	2224	534	Salt & Gyp.				
2224	3120	896	Anhy. & Gyp.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby warrant or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

December 31, 1958

Company or Operator Joseph I. O'Neill, Jr.

Address 410 West Ohio Midland, Texas

Name Roy S. Blanton

Production Clerk